

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

ARTESIA DISTRICT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

OCD Artesia
FEB 23 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. GOVERNMENT AC 13 FEDERAL 5H
2. Name of Operator OXY USA WTP LP Contact: DAVID STEWART E-Mail: david_stewart@oxy.com		9. API Well No. 30-015-40880
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742	10. Field and Pool, or Exploratory RUSSELL BONE SPRING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T20S R28E SWNW 1980FNL 350FWL 32.575438 N Lat, 104.137846 W Lon		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 18-1/2" hole 8/22/14, drill to 313' 8/23/14. RIH & set 16" 75# J-55 BTC csg @ 313', pump 30BFW spacer w/ red dye, then cmt w/ 270sx (65bbl) PPC w/ additives 14.8ppg 1.35 yield, full returns throughout job, circ 48sx (11bbl) cmt to surface, WOC, float did not hold, hold 2# for 8hrs. Pressure csg to 1536#, lost 67# in 30min. 8/23/14, Install WH, test to 714#, test passed, RU BOP, test @ 250# low 2000# high. RIH & tag.cmt @ 265', drill new formation to 323', perform FIT test to EMW=9.6ppg, 65psi, good test.

8/25/14 Drill 14-3/4" hole to 1317' 8/26/14. RIH & set 11-3/4" 47# J-55 BTC csg @ 1317', pump 30BFW spacer w/ red dye, then cmt w/ 380sx (117bbl) PPC w/ additives 13.5ppg 1.732 yield followed by 390sx (92bbl) PPC w/ additives 14.8ppg 1.34 yield, full returns throughout job, circ 204sx (63bbl) cmt to surface, WOC. Install WH, test to 1057#, test passed, RU BOP, test @ 250# low 5000# high. Test csg to 2150# for 30 min, test passed, RIH & tag cmt @ 1260', Drill out cement and new

APD 3/24/15
ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #279978 verified by the BLM Well Information System
For OXY USA WTP LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 01/30/2015

Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 11/17/2014

ACCEPTED FOR RECORD

FEB 12 2015

Deborah Ham

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #279978 that would not fit on the form

32. Additional remarks, continued

formation to 1327', perform FIT test to EMW=11.1ppg, 181psi good test.

8/29/14 Drill 10-5/8" hole to 3126' 8/30/14. RIH & set 8-5/8" 32# J-55 BTC csg @ 3119'. Pump 20BFW spacer w/ red dye, then cmt w/ 580sx (192bbl) PPC w/ additives 12.9ppg 1.854 yield followed by 210sx (50bbl) PPC w/ additives 14.8ppg 1.326 yield, set ACP, open DVT, circ hole and no cmt to surface. Pump 20BFW spacer w/ red dye, then cmt w/ 1000sx (365bbl) PPC w/ additives 12.4ppg 2.047 yield followed by 100sx (24bbl) PPC w/ additives 14.8ppg 1.336 yield, no cmt to surf, WOC. Contact BLM, run temp log, TOC @ 795', Wesley Ingram-BLM approved to drill ahead. Install pack off mandrell, test to 5000#, tested good. 9/1/14, RIH & tag DVT @ 1360', test csg to 2750# for 15min, test passed, RIH & & drill out cmt plug and DVT, clean and drill out to 3065', test csg to 2750# for 30 min, test passed. Drill new formation to 3136', perform FIT test to EMW=11.9ppg, 468psi good test.

9/2/14 Drill 7-7/8" hole to 11978'M 7689'V, 9/10/14. RIH & set 5-1/2" 20# P110 DQX csg @ 11978'. Pump 50bbl FW spacer then cmt w/ 560sx (373bbl) PPC w/ additives @ 9.76ppg 3.74 yield followed by 770sx (226bbl) PPH w/ additives @ 13.2ppg 1.64 yield, had full returns during job, circ 156sx (104bbl) cmt to surface. RIH w/ 4-1/2" gauge ring to 6500', RIH w/ RBP & set @ 6470', pressure test 8-5/8" csg to 350# for 30 min, held, per BLM requirements. ND BOP, install wellhead, test to 5000# for 15min, tested good. RD Rel Rig 9/14/14.