0.1		2.00														
Submit To Appropriate District Office State of New Mexico										Form C-105						
State of New Mexico         Two Copies         District I         NM OIL CONSERVATION         State of New Mexico         State of New Mexico         District I         District I         District I         District II									-	Revised August 1, 2011 1. WELL API NO.						
811 S. First St., Art	tesia, NM 882					Conservat				}	30-015-20					
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.									IAN							
District IV 1220 S. St. Francis	Dr., Santa Fe	, NM 875 <b>65</b>	ECEI	VED		Santa Fe, N	VM 87	7505			3. State Oil E5229					
WELL	COMPLI	ETION		ECC	MPL	ETION RE	PORT	Γ AN	D LOG	-			**		1 . 1 .	Est Starig
4. Reason for fil	ing:										5. Lease Nat				ame	
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									FORTY NINER RIDGE UNIT 6. Well Number: 1							
C-144 CLOS #33; attach this a	nd the plat t									d/or		•				
	WELL 🔲	WORKOV	ER 🛛	DEEPE	ENING		< 🗆 DI	IFFERI	ENT RESER	VOIR	OTHER					
NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR     Name of Operator     STRATA PRODUCTION COMPANY									9. OGRID 021712							
STRATA PRODUCTION COMPANY 10. Address of Operator PO BOX 1030, ROSWELL, NM 88202									11. Pool name or Wildcat FORTY NINER RIDGE							
12.Location	Unit Ltr	Section		Towns	hip	Range	Lot		Feet from the N/S Lin			Line Feet from the			Line	County
Surface:	J	16		23S		30E			1980		S	_	1980			EDDY
BH:	J	16		235		30E			1980		S ·	198	0	E		
13. Date Spudded 08/02/14																
18. Total Measur 15,870	18. Total Measured Depth of Well			19. P 15,83		ack Measured Depth			20. Was Direction		nal Survey Made?		21. Type Electric and Othe NONE		ther Logs Run	
22. Producing Int INJECTION ZO					tom, Na	me		<b>_</b>								
23.					CAS	ING REC	ORD	(Rej	port all st	ring	gs set in v	vell)				
CASING SI	ZE	WEIGH		Τ.		DEPTH SET		H	IOLE SIZE		CEMENTI			Al		PULLED
20" 13 3/8"			94#			795'		26"			3540 S					
9 5/8"			5-68# 3.5#			<u>3574'</u> 11,340'		<u>17 ½"</u> <u>12 ¼"</u>			3400 SZ 3075 SZ					
7" & 5 1/2	2,,,		2# & 20#			15,610'		7 7/8"			1600 S					
24. SIZE	TOP		BOTTOM			LINER RECORD SACKS CEMENT							BING RECORD DEPTH SET		PACK	
SILL	ZE TOP				SACKS CLM		DINI JOREL		LIN				5,550'		15,55	
26. Perforation	record (inte	erval, size,	and num	iber)							ACTURE, C					
OPEN HOLE 15,610 – 15,870'								DEPTH INTERVAL 15,610-15,870			AMOUNT AND KIND MATERIAL USED 10,000 GALS 15% HCL					
15,610-15,870 10,000 GALS 15% HCL																
28.		,							POSAL							
Date First Production     Production Method (Flowing, gas lift, pun       11/22/14     DISPOSAL							umping ·	ing - Size and type pump)			Well Status (Prod. or Shut-in) DISPOSAL					
Date of Test 11/22/14	Test Hours Tested		Chol	Choke Size		Prod'n For Test Period		Oil - Bbl		Gas	Gas - MCF		Water - Bbl.		Gas - C	Dil Ratio
Flow Tubing Casing Pressure Press.		Calculated 24- Hour Rate		Oil - Bbl.		Gas - MCF		, 	Water - Bbl.		Oil Gravity - API - <i>(Corr.)</i>		r.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) NONE										30. Test Witnessed By VIRGIL SMITH						
31. List Attachmo	ents											<u> </u>				
33. If an on-site b	ourial was us	sed at the w	ell, repo	ort the e	xact loc	ation of the on-s	ite buria	al:	·				······································			
I hereby certij			-			Latitude			and norm	Jota	Longitude	of	kasul	dac	NA	<u>D 1927 1983</u>
Signature	(and	Koy	ncla	Ų	I	Printed Name PAUI	-		•			5 5		0	5	04/2014
E-mail Addre	ss pragso	dale@str	atanm.	com												1 Miles

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico			
T.	T. Canyon	T. Ojo Alamo	T. Penn A"		
Anhy1000'					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware Sand 3626	T. Morrison			
T. Drinkard	T. Bone Springs 7380	T.Todilto			
T. Abo	T.Morrow 13554	T. Entrada			
T. Wolfcamp	TBase Morrow 14450	T. Wingate			
T. Penn	TMiss Lime 15090	T. Chinle			
T. Cisco (Bough C)	T. Devonian 15600	T. Permian			

OIL OR GAS SANDS OR ZONES

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
15090	15434	344	Lime and shale				-	
15434	15600	166	Shale					
15600	15870	270	Dolomite					
				!				