NM OIL CONSERVATION																
Submit To Appropriate District Office Two Copies				State of Nerve Schedule CT										rm C-105		
District 1 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Respurces							Revised August 1, 2011					
1625 N. French Dr., District II		DEC US ZUIT							1. WELL API NO.							
811 S. First St., Artesia, NM 88210				Oil Conservation Division						-	30-015-39778					
<u>District III</u> 1000 Rio Brazos Re	I., Aztec, N	IM 87410				20 South S						2. Type of Lease STATE ☐ FED/INDIAN				
District IV 1220 S. St. Francis	Dr. Santa I		7505	Santa Fe, NM 87505						H	3. State Oil & Gas Lease No.					
4. Reason for fili				ECO	IVIPL	ETION RE	PUP	KT A		LOG		5 Leoso Name	orlin	hit Agree	ment Name	
4. Reason for the	iig.											5. Lease Name or Unit Agreement Name Stonewall 9 Fee				
🖾 COMPLETI	ON REP	ORT (F	ill in boxes #	es #1 through #31 for State and Fee wells only)						6. Well Number: 2H						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																
7. Type of Comp	letion:					-				•						
New Well WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER 8. Name of Operator 9. OGRID																
o. Name of Opera			CO)G Oper	ating L	LC				÷*		7. OOKID		22	9137	,
10. Address of Op	perator		<u> </u>		00.00							11. Pool name o	or Wil	dcat		
		O		Center, 6 lidland, '		Illinois Avenue 01						Atoka;Glorieta - Yeso 3250				
12.Location	Unit Ltr	Sec	tion			Range Lot		Feet from th		the			rom the		County	
Surface:	C	9		19S		26E	1			150		North	1	700	West	Eddy
BH:	N	9		195		26E	1			370		South	1	800	West	Eddy
13. Date Spudded	14. Da	ate T.D.	Reached	15. E	ate Rig	Released	1		16. Date Complete		leted	(Ready to Produ	ice)	17	7 Elevations (DF	and RKB,
8/31/14		9/9/				9/10/14					10	0/21/14 RT, GR, etc.) 3346' GR				
18. Total Measured Depth of Well 7602				19. Plug Back Measured Depth 7585					20. Was Directional Ye					21. Typ	e Electric and Ot N/A	her Logs Run
22. Producing Interval(s), of this completion -					- Top, Bottom, Name 3238 - 7569 YESO											
23.				c.	CAS	ING REC	OR	D (R	lep	ort all st	ring	s set in we	ll)		· · · · · · · · · · · · · · · · · · ·	
CASING SIZ	ZE	<u>W</u> E	IGHT LB./F								CEMENTING RECORD AMOUNT PULLED					
8-5/8			32#	. 1228				11				500				
5-1/2			17#	7602				7-7/8			. 1100 .					
		i														
					<u> </u>	IN DECORD							10.01	0.000	000	
24. SIZE	E TOP I		BOI	LINER RECORD			IENT			25. SIZ	TUBING RECORD			ER SET		
	<u> </u>					Sheres eta					2-7		273			
	-								·				<u> </u>			
26. Perforation				nber) ·		· ·		27.	AC	ID, SHOT,	FRA	CTURE, CEN	MEN	Γ, SQU	EEZE, ETC.	
3238 - 7569 .43 864 holes, Open DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																
								323	38 -	7569		Acidize 24 stages w/95,855 gals 15% HCL. Frac w/3,240,469 gals gel, 105,859 gals WaterFrac R9, 235,496				
· .										gals treated water, 3,591,988# 20/40 brown sand,						
			· · · ·			••					,	3,529,889# 20	/40 w	hite sand	1, 1,176,760# 20/4	40 CRC.
28.						,				TION		1.11.11.0	(1)	~.	- <u> </u>	
Date First Produc	uon -		Product	ion Meth	nod (Fla	owing, gas lift, p	oumpin	ig - Siz	e an	a type pump	り	Well Status	(Prod.	or Shut	- <i>in)</i>	
	4/14		<u> </u>			ESP	,								oducing	
Date of Test	Date of Test Hours Tested		, Cho	Choke Size Prod'n For Test Period				Oil - Bbl Gas			Gas I	s - MCF Water - Bbl. Gas - Oil Ratio				il Ratio
11/5/14		24			210 2960 609				609							
Flow Tubing	Casin	sing Pressure Calculated 24- Oil - Bbl. Gas - MCF		– MCF	. \	Vater – Bbl.		Oil Gra	avity – API – <i>(Co</i>	rr.)						
Press. 70		70	Ηοι	ir Rate		345				210	-	2060	·		28.2	
	70 70 345 210 2960 38.2 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By															
Vented Ron Beasley																
31. List Attachments C-103, C-102, C-104, survey																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Image: Complete to the best																
Signature C AN for Date 11/17/14																
E-mail Address_ciackson@concho.com																
E-mail Address cjackson@concho.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	eastern New Mexico	Northv	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss		T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta <u>2635</u>	T. McKee	Tragallup	T. Ignacio Otzte			
T. Paddock 2765	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T. Yeso	T. Entrada				
T. Wolfcamp	T	T. Wingate				
T. Penn	Τ	T. Chinle				
T: Cisco (Bough C)	T.	T. Permian				
,		· · · · · · · · · · · · · · · · · · ·	OIL OD CAS			

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, from \ldots	to
No. 2, fromtoto		
IMPORTANT W		

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from......feet..... No. 2, from......feet..... No. 3, from......feet......

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
11447 - 844/1914	• •						1
							· · ·
			-42				
	1						
				-			
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