Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-41046 5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Paine of One rigidement rame
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		OR SUCH	SKEEN 2 26 27 STATE
1. Type of Well: Oil Well Gas Well Other			8. Well Number 1H
2. Name of Operator		9. OGRID Number 4323	
CHEVRON U.S.A. INC.			
3. Address of Operator	DD771.0.0000		10. Pool name or Wildcat
15 SMITH ROAD, MIDLAND,	TEXAS 79705		DELAWARE RIVER; BONE SPRING
4. Well Location			
Unit Letter: D 175 feet from the NORTH line and 400 feet from the WEST line			
Section 2 Township 26S Range 27E NMPM County EDDY			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	(ASS)		
12 61 1	A D. A. T. P. A. N.	CNT (D () () () ()
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON] CHANGE PLANS 🛛	COMMENCE DRI	LLING OPNS.□ P AND A □
PULL OR ALTER CASING		CASING/CEMENT	「JOB □
DOWNHOLE COMMINGLE]		
OTHER:		OTHER:	NEW WELL COMPLETION
	nnleted operations (Clearly state all a		d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
09/07/2014: MIRU. 10/09/2014: PERFORATIONS: 12,174-12,392. 10/10/2014: PERFORATIONS: 10,396-12,054.			
10/11/2014: PERFORATIONS: 8,668-10,326. 10/12/2014: PERFORATIONS: 8,092-8,598.			
10/09/2014 THROUGH 10/12/2014: FRAC WITH: TOTAL PROP: 5,427,132 LBS, 30/50 PREMIUM WHITE: 135,680 LBS,			
16/30 CRC: 21,210 LBS, DELTA FRAC: 1852 BBLS, WATER: 78,326 BBLS, 15% FE ACID: 979 BBLS.			
10/24/2014: SET 2 7/8" TBG @ 7240'.			
10/24/2014: RIG DOWN.			
12/01/2014: ON 24 HR OPT. PUMPING 643 OIL, 1064 GAS, & 685 WATER.			
· · · · · · · · · · · · · · · · · · ·			
Spud Date:	Rig Release Da	ate:	
	Kig Kelease Da		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
)	-s. or my knowledg	cana conon
Na 11 (Zall y	VineKoran)		
SIGNATURE XVI	TITLE	: REGULATORY	SPECIALIST DATE: 03/17/2015
The second secon	VEDTONI	1 1 110 1	DW0.777 (05 (05 55-5
Type or print name: DENISE PIN For State Use Only	KEKTON E-mail address	s: <u>leakejd@chevror</u>	<u>a.com</u> PHONE: 432-687-7375

APPROVED BY: Model
Conditions of Approval (if any):