| Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 | State of New Mexico Energy, Minerals and Natural Resources | Form C-103 Revised July 18, 2013 | |
|--|---|--|--|
| 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 | OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 | WELL API NO. 30-015-42063 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. | |
| SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.) 1. Type of Well: Oil Well U. G | 7. Lease Name or Unit Agreement Name Cellar Canyon 27 State Com. 8. Well Number 44 | | |
| 2. Name of Operator OXY USF | 9. OGRID Number | | |
| 3. Address of Operator | 50250 Midland, Tx 79710 | 10. Pool name or Wildcat Pierce Crossing Bine Scing, East. | |
| 4. Well Location | 100 feet from the <u>Nurfh</u> line and Township 2YS Range 29E 11. Elevation (Show whether DR, RKB, RT, GR, etc. 2923 GR | 173 feet from the West line NMPM County Eddy | |
| 12 Oberla An | CN / | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | | SUBSEQUENT REPORT OF: | | | | | |
|-------------------------|--|------------------|-----------------------|-----------|---------------|-----|-----------------|--|
| PERFORM REMEDIAL WORK | | PLUG AND ABANDON | | REMEDIAL | WORK | | ALTERING CASING | |
| TEMPORARILY ABANDON | | CHANGE PLANS | | COMMENCI | E DRILLING OP | NS. | P AND A | |
| PULL OR ALTER CASING | | MULTIPLE COMPL | | CASING/CE | MENT JOB | | | |
| DOWNHOLE COMMINGLE | | | | | | | | |
| CLOSED-LOOP SYSTEM | | | | | AL 0 | | | |
| OTHER: | | | | OTHER: | Complexit | n | | |

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU CTU 9/12/14, RIH & Tag PBTD @ 13515', pressure test csg to 6200# for 30 min, lost 55#, test considered good. RIH & perf @ 13340-13140, 13030-12830, 12720-12520, 12410-12210, 12100-11900, 11790-11590, 11480-11280, 11170-10970, 10860-10660, 10550-10350, 10240-10040, 9930-9730, 9620-9420, 9310-9110' Total 420 holes. Frac in 14 stages w/ 276613g Treated Water + 45500g 15% HCl acid + 1629937 15# BXL 1259294g 20# BXL w/ 4904520# sand, RD Nabor. RIH & clean out well, tag up @ PBTD @ 13515', POOH, RIH with 2-7/8" tbg & pkr & set @ 8152'. RIH w/ gas lift valves, flow to clean up and test well for potential.

ARTESIA DISTRICT

| Spud Date: 7/17/14 | Rig Release Date: 8/13/14 | DEC 0 3 2014 |
|---|--|--------------|
| I hereby certify that the information above is true and | complete to the best of my knowledge and belief | |
| SIGNATURE | TITLE Rogulation Coordinativ E-mail address: Janalyn_mendidg Doxy TITLE 1.5= AS pew (SO) | |

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