Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires:	iuiy
Lease Serial No.	
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name				
 Type of Well Gas Well Oth 			:		8. Well Name and No. BLAST BLA FEDERAL 2H					
Name of Operator YATES PETROLEUM CORPC	LAURA WA espetroleum.c	TTS 9. API Well No. 30-015-42146								
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	3b. Phone N Ph: 575-7 Fx: 575-74		a code)		10. Field and Pool, or Exploratory WELCH; BONE SPRING					
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description,)			11. Cot	inty or Parish,	and State			
Sec 20 T26S R27E NENE 103	OFNL 15FEL			•	EDI	OY COUNTY	r, NM			
						· ·	<u>.</u> . ·			
12. CHECK APPR	OPRIATE BOX(ES) TO	INDICAT	E NATURE	OF NOTICE,	, REPORT,	OR OTHE	R DATA			
TYPE OF SUBMISSION			TY	PE OF ACTION	١ ,					
☐ Notice of Intent ☑ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	_	epen acture Treat w Construction	☐ Recl	luction (Star lamation omplete	/Resume)	□ Water Shut □ Well Integr			
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection		ig and Aband ig Back		porarily Aba er Disposal	ındon				
13. Describe Proposed or Completed Ope. If the proposal is to deepen directional Attach the Bond under which the worf following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fir 10/13/14 - Ran CBL from 7,430 10/15/14 - Pressured casing to sleeve at 12,289 ft. Pumped 1 CRW-132. 12/2-3/14 - Perforated Bone Sp. Spring and toe sleeve with 58,0 RCS and 20/40 White sand.	lly or recomplete horizontally, k will be performed or provide operations. If the operation resandonment Notices shall be file hal inspection.) Off to the surface with 10 a 3000 psi for 30 mins, go 000 gallons of 15 percent oring 7,837 ft - 12,183 ft (000 gallons 15 percent Helphare 15,000 gallons 15 percent 15,000 gallons 15 percent 15,000 gallons 15 percent 15 percent 15,000 gallons 15 percent 15 percent 15,000 gallons 15 percent 15 perc	give subsurfacthe Bond No. ults in a multi donly after al 00 psi. od. Pressut HCL acid, 504 holes).	e locations and on file with BL ple completion I requirements, red up to 68 320 barrels	measured and tru M/BIA. Required or recompletion in including reclama 00 psi opend to 3 percent KCL	e vertical depit subsequent re in a new intervation, have bedone with which with one 6/30	ths of all pertin eports shall be al, a Form 316 en completed, a	ent markers and zor filed within 30 days 0-4 shall be filed on and the operator has SERVATION STRICT	nes. s ace		
14. I hereby certify that the foregoing is to Name(<i>Printed/Typed</i>) LAURA WA	For YATES PETRO Committed to AFMSS for	LEUM CORF	ORATION, so by DEBOR.	sent to the Carl	sbad 03/20/15()()	EPTED	FOR RECO	RD		
Signature (Electronic Su	ıbmission)		Date 12	/19/2014		_MAR 1	1 2015			
	THIS SPACE FO	R FEDER			USE	1) d	ben			
Approved By			Title	•	BÜ	REAU OF LA CARLSBAD	ND MANAGEME FIELD, OFFICE	NI		
onditions of approval, if any, are attached				. 1						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.