

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NNNM100549
2. Name of Operator YATES PETROLEUM CORPORATION Contact: LAURA WATTS E-Mail: laura@yatespetroleum.com		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4272 Fx: 575-748-4585	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T26S R27E NENE 1030FNL 15FEL		8. Well Name and No. BLAST BLA FEDERAL 2H
		9. API Well No. 30-015-42146
		10. Field and Pool, or Exploratory WELCH; BONE SPRING
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/21/14 - Spudded well with rathole service at 6:00 am. Hole size 30 inch. Set 60 ft of 20 inch conductor and cemented with 189 sacks redi-mix to the surface.

5/27/14 - Resumed drilling with rotary tools at 5:30 am. Notified Terry Wilson with BLM-Carlsbad of intent to run and cement casing. TD 17-1/2 inch hole to 377 ft. Set 13-3/8 inch 48 lb J-55 ST&C casing at 377 ft. Pumped 20 bbls fresh water and cemented with 350 sacks 50/50 Poz C + 5 lb/sx D042 + 0.2 percent D046 + 0.1 gal/sx D080 + 0.125 lb/sx D130 (yld 1.36, wt 14.8). Circulated 84 sacks to surface. Mike Balliett with BLM-Carlsbad was present during cementing operations.

5/29/14 - Tested casing to 1200 psi, ok. WOC 31 hours 45 mins. Reduced hole to 12-1/4 inch and resumed drilling.

5/31/14 - TD 12-1/4 inch hole to 2,037 ft. Set 9-5/8 inch 36 lb J-55 LT&C casing at 2,023 ft. Cemented with 350 sacks 35:65:6 Poz C + 4 percent D020 + 5 lb/sx D042 + 5 percent D044 + 0.2 percent D046 + 0.2 percent D065 + 0.2 percent D112 + 0.125 lb/sx D130 (yld 2.13, wt 14.8). Tailed

NM OIL CONSERVATION  
ARTESIA DISTRICT  
MAR 16 2015  
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #250842 verified by the BLM Well Information System  
For YATES PETROLEUM CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 03/03/2015

Name (Printed/Typed) LAURA WATTS

Title REG REPORTING TECHNICIAN

Signature (Electronic Submission)

Date 06/25/2014

ACCEPTED FOR RECORD

MAR 11 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## **Additional data for EC transaction #250842 that would not fit on the form**

### **32. Additional remarks, continued**

in with 175 sacks 50/50 Poz C + 5 lb/sx D042 + 0.2 percent D046 + 0.125 lb/sx D130 (yld 1.35, wt 14.8). Circulated 74 sacks to surface. BLM was notified before running casing and cement, but not present to witness cementing.

6/2/14 - Tested casing to 1000 psi for 30 mins, ok. WOC 52 hours 30 mins. Reduced hole to 8-3/4 inch and resumed drilling.

6/5/14 - Drilled to 7,021 ft KOP and continued drilling directional.

6/8/14 - Drilled to 7,814 ft and reduced hole to 8-1/2 inch and resumed drilling.

6/17/14 - Reached TD 8-1/2 inch hole to 12,350 ft. Notified Terry Wilson with BLM-Carlsbad of intent to run casing.

6/19/14 - Set 5-1/2 inch 17 lb P-110 BT&C casing at 12,350 ft. Float collar set at 12,303 ft.

Cemented with 700 sacks LiteCrete + 0.2 percent D046 + 0.3 percent D065 + 0.4 percent D167 + 0.02 gal/sx D177 (yld 2.27, wt 9.7). Tailed in with 1516 sacks 50/50 Poz C + 3 lb/sx D042 + 0.2 percent D046 + 0.1 percent D065 + 2 percent D174 + 0.03 percent D208 + 0.2 percent D238 + 0.5 percent D800 (yld 1.33, wt 13.5). Circulated 62 sacks to the surface.

6/20/14 - Rig released at 10:00 pm.