Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.				Lease Scrial No. NMLC029395B If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.											
								Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. LEE FEDERAL 79			
								2. Name of Operator Contact: SANDRA J BELT APACHE CORPORATION E-Mail: sandra.belt@apachecorp.com				9. API Well No. 30-015-42190			
303 VETERANS AIRPARK LANE Ph. 432-8		Phone No. (include area code) 432-818-1962 432-818-1193	8-1962 CEDAR LAKE; GLOF												
4. Location of Well (Footage, Sec., T		11. County or Parish, and State													
Sec 20 T17S R31E 1710FSL 330FWL 32.817321 N Lat, 103.898840 W Lon				EDDY COUNTY, NM											
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF N	NOTICE, REPORT	C, OR OTHER	R DATA										
TYPE OF SUBMISSION	TYPE OF ACTION														
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Sta	rt/Resume)	☐ Water Sh	iut-Off									
	☐ Alter Casing	☐ Fracture Treat	□ Reclamation		■ Well Integrity										
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete		Other	a									
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon		Production	Start-up)								
	□ Convert to Injection	☐ Plug Back	■ Water Disposal												
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Apache wishes to report the c 5-30-14: MIRU Weatherford p 92, 5906, 20, 40, 64, 83, 6000 holes) 6-2-14: Spot 504 gals across W/3318 gals 15% HCL NEFE 06-18-2014: RU Baker Hughe Prop. Spot 1050 gal. 15% HC 80, 91, 5410, 30, 50, 70, 90, 5	ally or recomplete horizontally, give surk will be performed or provide the Boil operations. If the operation results in pandonment Notices shall be filed only inal inspection.) ompletion of this well as follows perforate the Lower Blinebry zord, 18, 35, 52, 67, 99, 6120, 40, 60 perfs. MIRU Petroplex Serv. Acid. RD Petroplex. Prep to from the perforate the Upper Blinebry. Pump 1 LL. Perforate the Upper Blinebry 5510, 32, 50, 70, 95, 5608, 25, 30 perforate the Upper Blinebry.	bsurface locations and measund No. on file with BLM/BIA a multiple completion or reco after all requirements, includ is. ne @ 5730, 50, 62, 85, 860, 80, 6205, 22 & 53'. (Acidize Lower Blinebry frac. 86,538# 16/30 Brown, 3y @ 5248, 67, 79, 94, 5	red and true vertical de. Required subsequent impletion in a new intelling reclamation, have be 5802, 17, 50, 69, 1 JSPF) (27 rom 5730'-6253' 37,124# 16/30 Sibe 308, 21, 40, 57,	pths of all pertine reports shall be frval, a Form 3160 seen completed, a	ent markers and iled within 30 o I-4 shall be filed	zones. days d once	35°41								
14. I hereby certify that the foregoing is	Electronic Submission #284127 For APACHE COR Committed to AFMSS for pro	PORATON, sent to the C cessing by DEBORAH H	Carlsbad												
Signature (Electronic S	Submission)	Date 12/04/2	O14 ACCE	שדבע בע	R RECO	ΡN									
Grantonic C	THIS SPACE FOR FE			111111	11 NEOU	111									
Approved By		Title		FEB 17	20 5 _{Date}	_									
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalently the applicant to conduct the conduction.	rrant or	BURI	AU OF LAND	lignet	Ş										

Additional data for EC transaction #284127 that would not fit on the form

32. Additional remarks, continued

Pump 4662 Gal 15% HCL. RU Baker Hughes, frac Upper Blinebry @ 5248, 67, 79, 94, 5308, 21, 40, 57, 80, 91, 5410, 30, 50, 70, 90, 5510, 32, 50, 70, 95, 5608, 25, 38, 50 & 66'. (1 JSPF) (25 holes). PUMP 166,136# 16/30 Brown, 36,832# 16/30 Siber Prop. Spot 1050 gal. 15% HCL. Perforate the Paddock/Glorieta @ 4650, 56, 83, 98, 4717, 31, 50, 70, 91, 4806, 19, 53, 70, 83, 4906, 34, 47, 70, 90, 5010, 30, 50, 70, 97, 5117, 36, 60 & 84'. (1 JSPF) (28 holes). Pump 4,788 Gal 15% HCL.

6-19-14: RU Baker Hughes, frac the Paddock/Glorieta @ 4650, 56, 83, 98, 4717, 31, 50, 70, 91, 4806, 19, 53, 70, 83, 4906, 34, 47, 70, 90, 5010, 30, 50, 70, 97, 5117, 36, 60 & 84'. (1 JSPF) (28 holes). PUMP 229,377# 16/30 Brown, 54,403# 16/30 Siber Prop.

6-25-14: Break circulation & wash sand to PBTD @ 6400'. RIH W/Prod equip.

6-25-14: RIH W/ 2-7/8? J-55 tbg., EOT @ 6374.46' RKB. SN @ 6284.51' RKB. TAC SET @ 4558.97'. SI well. SDFN. Prep to RIH w/ pump & rods.

6-27-14: Prep to set pumping unit @ later date.

7-1-14: Set Ampscot 640-365-168. Install elec. Start prod.