Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FEB 2 3 2015

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY	NMNM61358 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.							
Do not use the abandoned we								
SUBMIT IN TRI								
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. WOLF AJA FEDERAL COM.21H			
2. Name of Operator YATES PETROLEUM CORPO	9. API Well No. 30-015-42239							
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210			Phone No. (include area code) : 575-748-4272 : 575-748-4585		10. Field and Pool, or Exploratory LOST TANK; DELAWARE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 36 T21S R31E NWSW 1480FSL 650FWL					EDDY COUNTY, NM			
						·		
12. CHECK APPI	ROPRIATE BOX(ES) TO) [N]	DICATE NATURE OF N	OTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	☐ Acidize	-	☐ Deepen		ion (Start/Resume)	☐ Water Shut-Off		
Subsequent Report ■	☐ Alter Casing			Reclam		☐ Well Integrity		
	Casing Repair		Recomp		Other			
☐ Final Abandonment Notice	☐ Change Plans	- ·		rarily Abandon				
			☐ Water I	<u> </u>				
13. Describe Proposed or Completed Oping If the proposal is to deepen directions Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Abdetermined that the site is ready for final and the site is ready	ally or recomplete horizontally, is will be performed or provide operations. If the operation res andonment Notices shall be file	give s the B sults i	subsurface locations and measur lond No. on file with BLM/BIA. In a multiple completion or reco	ed and true vo Required sumpletion in a	ertical depths of all pertin bsequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once		

8/21-23/14 - Tagged float collar at 16,690 ft. Pressure tested casing to 3000 psi for 30 mins, held good. Pickled casing with 500 gallons Xylene followed by 1200 gallons 15 percent NEFE HCL acid. Displaced hole with 400 barrels 3 percent KCL with CRW-132 chemical. Applied 1500 psi to casing and ran CBL from 8,200 ft to the surface. 10/12/14-11/4/14 - Perforated Delaware 8,573' - 16,632' (792 holes). Acidized with a total of 107,500 gallons of 7.5 percent NEFE acid, frac with a total of 6,573,169 lbs 16/30 RCS, 20/40 White Sand and 20/40 Jordan sand. 2-7/8 inch 6.50 lb L-80 tubing at 7,526 ft.

14. I hereby certify that the Name (Printed/Typed)	ne foregoing is true and correct. Electronic Submission #286236 verifie For YATES PETROLEUM CORP Committed to AFMSS for processing LAURA WATTS	d by the ORATIO by DE Title	BLM Well Information DN, sent to the Carlsb BORAH HAM on 01/30/ REG REPORTING	PAE	CEPTED FOR I	RECC	RD
Signature	(Electronic Submission)	Date	12/23/2014		FEB 1 2 20	15	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE LEVILA LANGE							
Approved By				В	CARLSBAD FIELD 01	AĞEMEN FFICE Bale	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	;				
Title 18 U.S.C. Section 1001	and Title 43 U.S.C. Section 1212, make it a crime for any ne	rson kno	wingly and willfully to m	ake to a	ny department or agency o	f the Unit	ed