

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

ARTESIA DISTRICT
OCD Artesia
FEB 23 2015FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM61358
2. Name of Operator YATES PETROLEUM CORPORATION Contact: LAURA WATTS E-Mail: laura@yatespetroleum.com		6. If Indian, Allottee, or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4272 Fx: 575-748-4585	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T21S R31E NWSW 1480FSL 650FWL		8. Well Name and No. WOLF AJA FEDERAL COM 21H
		9. API Well No. 30-015-42239
		10. Field and Pool, or Exploratory LOST TANK; DELAWARE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/25/14 - Spudded 30 inch hole with rathole service at 7:00 am. Set 60 ft of 20 inch conductor and cemented with 203 sacks redi-mix to the surface.
7/5/14 - Resumed drilling with rotary tools at 10:00 am. TD 17-1/2 inch hole to 712 ft.
7/6/14 - Set 13-3/8 ft 48 lb J-55 ST&C casing at 712 ft. Cemented with 560 sacks Class C + 5 lb/sx D042 + 0.125 lb/sx D130 + 0.02 gal/sx D206 + 94 lb/sx D903 (yld 1.35, wt 14.8). Circulated 120 sacks to the surface. Tested casing to 1350 psi, good. WOC 43 hours. Reduced hole to 12-1/4 inch and resumed drilling.
7/11/14 - TD 12-1/4 inch hole to 4,405 ft. Set 9-5/8 inch 36 lb, 40 lb J-55 and HCK-55 LT&C casing at 4,405 ft. Cemented with 810 sacks Class C + 0.1 percent D013 + 2.5 percent D020 + 5 lb/sx D042 + 5 percent D044 + 0.2 percent D046 + 0.2 percent D065 + 0.13 lb/sx D130 + 0.1 percent D238 + 94 lb/sx D903 (yld 2.10, wt 12.8). Tailed in with 300 sacks 50/50 + 42 lb/sx D035 + 5 lb/sx D042 + 5 percent D044 + 0.2 percent D046 + 0.2 percent D065 + 47 lb/sx D903 (yld 1.37, wt 14.2). Circulated

APD 3/24/15
APPROVED FOR RECORD
3/24/2015

14. I hereby certify that the foregoing is true and correct. Electronic Submission #255664 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 01/30/2015		ACCEPTED FOR RECORD FEB 12 2015 Deborah Ham BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Name (Printed/Typed) LAURA WATTS	Title REG REPORTING TECHNICIAN	
Signature (Electronic Submission)	Date 08/04/2014	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #255664 that would not fit on the form

32. Additional remarks, continued

80 sacks to the surface.

7/12/14 - Tested casing to 1500 psi, good.

7/13/14 - WOC 37 hours 45 mins. Reduced hole to 8-3/4 inch and resumed drilling.