

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> <b>July 17, 2008</b>								
		1. WELL API NO. <b>30-015-42367</b>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>WELCH RL STATE</b>								
		6. Well Number: <b>#20</b>								
		<b>NM OIL CONSERVATION</b> ARTESIA DISTRICT <b>DEC 10 2014</b>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator: <b>LRE OPERATING, LLC</b>		9. OGRID: 281994								
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		11. Pool name or Wildcat: Artesia, Glorieta Yeso (96830)								
		<b>RECEIVED</b>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	28	17-S	28-E		1650	North	420	West	Eddy
BH:										
13. Date Spudded 11/16/14	14. Date T.D. Reached 11/19/14	15. Date Drilling Rig Released 11/20/14		16. Date Completed (Ready to Produce) 12/9/14			17. Elevations (DF and RKB, RT, GR, etc.): 3623' GR			
18. Total Measured Depth of Well 3650'		19. Plug Back Measured Depth 3558'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Casing Hole Neutron			
22. Producing Interval(s), of this completion - Top, Bottom, Name 3426'-3510' - Yeso										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24# J-55		479'		11"		300 sx CI C		0'	
5-1/2"	17# J-55		3639'		7-7/8"		300 sx 35/65 Poz/C		0'	
							+ 375 sx C			
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
				2-7/8"    3239'						
25. TUBING RECORD										
26. Perforation record (interval, size, and number) Yeso: 3426'-3510', 29-0.41" holes										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 3426'-3510'    1500 gals 15% HCL; fraced w/30,173# 100 mesh & 253,302# 40/70 Arizona sand in slick water.										
<b>28. PRODUCTION</b>										
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Pumping			
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold							30. Test Witnessed By: Jerry Smith			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude    Longitude    NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Mike Pippin</i>		Printed Name		Mike Pippin		Title: Petroleum Engineer		Date: 12/9/14		
E-mail Address: mike@pippinllc.com										

**WELCH RL STATE #20 -- New Well**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....  
No. 4, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology