	NM QIL CONSERVAT	ION		
Submit 3 Copies To Appropriate District Office	-10-11-31	-		rm C-103
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	ine 19, 2008
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	<u>30-015-37693</u>	
District III	1220 South Fran	ncis Dr.	5. Indicate Type of Lease STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICE	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreeme	nt Name
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)			KERSEY STATE	
	as Well 🔲 Other		8. Well Number #5	
2. Name of Operator			9. OGRID Number 281994	
LRE OPERATING, LLC			10. Pool name or Wildcat	
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Artesia, Glorieta-Yeso (96830)	
Co wike rippin LLC, 5104 N. Sunva	an, Farmington, Nivi 87401	ļ	Artesia, Queen-Grayburg-San Andres (32	230)
4. Well Location		· _ · · · · · · · · · · · · · · · · · ·		
	rom the <u>NORTH</u> line and		om the <u>EAST</u> line	
Section 32	Township 17-S	Range 28-E N	MPM Eddy County	
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
	3683' GL			المجموعية محمد المحمد المح المحمد المحمد
12. Check Ap	propriate Box to Indicate N	ature of Notice, I	Report or Other Data	
NOTICE OF INT	ENTION TO:	SUBS	SEQUENT REPORT OF:	
		REMEDIAL WORK		ASING 🗌
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS. 🗌 🛛 P AND A	
		CASING/CEMENT	JOB 🔲	
—		_		
OTHER: 13. Describe proposed or completed operation			ompleted to San Andres & DHC	
	pletions: Attach wellbore diagram of pro			sposed work).
LRE has recompleted this Yeso oil wel				
@ 3500' & PT 5-1/2" csg & CBP to 40 3385' w/1-0.41" spf. Total 30 holes.				
256,390# 40/70 Wisconsin sand in slic				
		Ū		
Set 5-1/2" CBP @ 3070'. PT csg & CI				
Treated perfs w/1559 gal 15% HCL acids 15% HCL for 3 <sup>rd</sup> stage.	d & fraced w/30,000# 100 mesh	& 265,578# 40/70 V	Visconsin sand in slick water. Spo	offed 546 gal
1570 HCL 101 5 Stage.				
Set 5-1/2" CBP @ 2690'. PT CBP & 5	5-1/2" csg to 3500 psi-OK. Perfe	d upper San Andres	@ 2309'-2658' w/1-0.41" spf. To	otal 34
holes. Treated perfs w/2352 gal 15% H	ICL acid & fraced w/28,600# 10	0 mesh & 250,792# 4	40/70 Wisconsin sand in slick wat	er.
On 3/12/15, MIRUSU. Drilled CBPs (	2600' 2070' & CO to CDD	25002 On 2/12/15	landed 0 7/9" 6 5# 1 55 the @ 22	74' Dom
pump & rods. Released completion rig				
Andres alone, the CBP @ 3500' will be				
-				
Spud Date: 11/6/10		g Rig Release Date		<u></u>
I hereby certify that the information ab	ove is true and complete to the be	est of my knowledge	and belief.	
SIGNATURE Mile	, TITLE Petrol	eum Engineer - Ager	nt DATE <u>3/23/15</u>	
Type or print name <u>Mike Pippin</u>	E-mail address:			573
For State Use Only	Λ .			
	to L.	- The no	un almil	Mar
APPROVED BY:	TITLE 15	auger	DATE 3/24/	<u>4012</u>
Conditions of Approval (if any):		÷	· , •	
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