District I
1625 N. French Dr., Hobbs, NM 88240
District II
811.S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

NM OIL CONSERVATION

ARTESIA DISTRICT

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Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 MASSIBLE TO STATE OF THE MASSIBLE OF THE ACCORDANCE WITH 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action													
		51060		A. 1 1 A M		OPERATOR   Initial Report   Final Report							
Name of Co Address		RKI E&P, L		240289		Contact Taylor Jones Telephone No. 405-996-5782							
Address 210 Park Ave Ste. 900, OKC, OK 73102 Telephone No. 405-996-5782  Facility Name RDX 16-5 Facility Type Oil and Gas Well													
Surface Owner State Mineral Owner							State API No. 30-015-36685						
		<del></del>	· .,			OF REI	FACE		1 **** ***				
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/V	Vest Line	County	· · · · · · · · · · · · · · · · · · ·	7	
T	16 <sup>-</sup>	26S	30E	2310	South	T ina	2310.			Eddy		AA.mila	
	10	200											
Latitude_32.0365700475077Longitude103.871324715359													
Type of Release. Oil and Produced Water Volume of Release 30 Bbis Volume Recovered 0 Bbis													
Source of Release Wellhead Stuffing Box Packing							Date and Hour of Occurrence			Date and Hour of Discovery			
Was Immediate Nation Change											3/24/15 – 1:15p MDT		
Was Immediate Notice Given?  ✓ Yes ☐ No ☑ Not Required							If YES, To Whom? Heather Patterson (left VM on mobile)						
By Whom? Zack Laird							Date and Hour - 03/25/15 - 11:50a CDT						
Was a Watercourse Reached?  ☐ Yes ☒ No							If YES, Volume Impacting the Watercourse.						
10 111													
If a Watercou	rse was im	pacted, Descri	ibe runy.	N/A								1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
•				\									
Describe Cause of Problem and Remedial Action Taken.*													
Oil/Produced water was released because wellhead stuffing box packing failed. Replaced packing, ensured well was greased properly and pumping unit aligned to help prevent packing failure.													
				location and soil						ll nad soil is h	eing removed and		
The well site soil was affected, spill also ran off location and soil was affected in pasture around the well site. Affected well pad soil is being removed and disposed of.													
				is true and comp								7	
regulations all	l operators: or the envir	are required to conment. The	report ar acceptanc	id/or file certain re e of a C-141 repo	elease no	utifications ar	id perform correct arked as "Final Re	tive acti	ons for rele oes not reli	eases which m eve the oneral	lay endanger for of liability	, was	
should their o	perations h	ave failed to a	dequately	investigate and re	mediate	contamination	on that pose a thre	at to gr	ound water	, surface wate	r, human health	a	
or the environ federal, state,				tance of a C-141 i	eport do	es not relieve	e the operator of r	esponsi	bility for co	ompliance wit	h any other		
		/	/				OIL CONS	SERV	ATION,	DIVISION	¥7	7	
Signature:													
	7			<u></u>		Approved by Environmental Specialist:							
Pripted Name: Zack Laird												$\dashv$ $\mid$	
Title: Sr. EHS	S Manager	_ <del></del>				Approval Date: 3/24//5 Expiration Date:							
E-mail Addres	ss: ZLaird	Arkixp.com			}.	Conditions of	/ / Approval:		,			'	
			DI	40£ 00₹ 2212				Rules	& Guide	Attached ines	L		
	Date: 03/25/15 Phone: 405-987-2213 Remediation per O.C.D. Rules & Guidelines  SUBMIT REMEDIATION PROPOSAL NO												
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