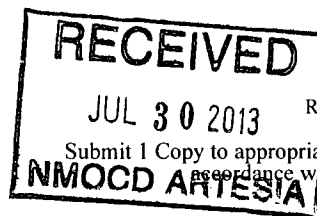


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised August 8, 2011

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: LINN Energy	Contact: Joe Hernandez
Address: 2130 W Bender Blvd. - Hobbs, NM	Telephone No.: 575-942-8675
Facility Name: JL Keel B 58	Facility Type: Producing Oil Well

Surface Owner: BLM	Mineral Owner: BLM	API No.: 3001528077
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LOCATION OF RELEASE

Unit Letter M	Section 8	Township 17S	Range 31E	Feet from the 1300	North/South Line S	Feet from the 1290	East/West Line W	County Eddy
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Latitude: 32 50' 43.0" Longitude: -103 53' 47.4"

NATURE OF RELEASE

Type of Release: Oil & Produced Water	Volume of Release: 15bbls	Volume Recovered: 0
Source of Release: Stuffing Box	Date and Hour of Occurrence: 10/10/11 - 1400	Date and Hour of Discovery: 10/10/11 - 1430
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? T. Gregston BLM, M. Bratcher OCD	
By Whom? Fred Holmes	Date and Hour: 10/14/11 - 1600	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*:

Describe Cause of Problem and Remedial Action Taken.*: Stuffing box leaked when tubing over pressured. Shut in the well and replaced the packing.

Describe Area Affected and Cleanup Action Taken.* : 10'x15' area around wellhead, spill migrated down a slope 100' long by 1' wide. Impacted soils above regulatory threshold levels were manually and mechanically excavated from the spill area, around the wellhead and in the pasture area. Please note sample site SP1 west wall was next to the wellhead area adjacent to the pumping unit and the limits of excavation had been reached due to the proximity of the wellhead and pumping unit. Impacted soils were transported off-site for disposal at Lea Land Landfill. Once the impacted soils were removed to acceptable levels, the production pad and the pasture areas were backfilled with like materials and smoothed to grade. The pasture area was seeded with a-BLM mix #2 & #4. Water bars were installed to prevent wind and water erosion.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Jose Hernandez	Approved by District Supervisor:	
Title: Foreman	Approval Date: 3/20/15	Expiration Date: N/A
E-mail Address: jhernandez@linnenergy.com	Conditions of Approval: Final	Attached <input type="checkbox"/>
Date: 10/17/2012	Phone: 575-738-1739	

* Attach Additional Sheets If Necessary

2RP-930