									R	EC	EIVE	D			
の一般の	<u>District I</u> 1625 N. French <u>District II</u>				State of New Mexico nergy Minerals and Natural Resour				DEC	1 4 201	2	Revised C	Form C-141 October 10, 2003		
	1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 District III 1000 District III 1000 District III						servation Division <b>NMOCD ARTECIN</b> 2 Copies to appropriate								
	1220 G G E E D G C E DD G 750 G						ith St. Francis Dr. with Rule 116 on back								
•	1220 S. St. Francis Dr., Santa Fe, NM 87505Santa Fe, NM 87505									i i Tu isaaaa	newsyne - Miller J. P. Constant of Strategy and Strategy			side of form	
				Relo	ease Notifi	catio	1		ve A	ction					
	Name of Co		OPERATOR         Initial Report         Final Report           Contact         Gary Wink												
<b>8</b>	Address 2310 W. Bender, Hobbs, NM 88240						Telephone No. 575-738-1739 ext. 1218								
	Facility Nar	Facility NameH.E. West B #53						Facility Type Injection Well							
	Surface Ow	Surface Owner Federal Mineral Owner						r Federal Lease No. 30-015-27148							
LOCATION OF RELEASE															
	Unit Letter	Section	Township	Range	Feet from the	North	South Line	Feet from	n the	East/V	Vest Line	Count	y		
<u>1970-</u>	Н	9	175	31E	1350	FNL		1250		FEL		Eddy	<u> </u>	· ·	
	LatitudeLongitude														
¥2	NATURE OF RELEASE														
	Type of Release Oil/Produced Water Source of Release Pipeline							Volume of Release 7 bbl / 3 bbl Date and Hour of Occurrence			Volume Recovered 0 / 0 Date and Hour of Discovery				
							07/3/2012 2:30 pm 07/3/2012 3 pm								
	was immedia	Was Immediate Notice Given?						If YES, To Whom? ed M. Bratcher – NMOCD T. Gregston – BLM							
	By Whom?							Date and Hour 07/5/2012 1 pm							
	Was a Waterc		If YES, Volume Impacting the Watercourse.												
	If a Watercou	rse was Imj	pacted, Descri	be Fully.*	<u>·</u> ·		J				<u> </u>				
	Describe Caus	e of Proble	em and Remed	lial Action	Taken.*						·				
	3" poly line ca														
	Describe Area				en.* located about 30	0 ft nort	h of the injec	tion well	Sample	s were	collected f	rom thro	ughout the	a leak area at	
	surface and at	depth. The	e leak area wa	s excavate	d to 4 ft. below g	round su	irface. Soil s	amples from	m the ex	ccavatio	on bottom	and side	walls were	e submitted to	
-14	a commercial laboratory for confirmation. Impacted soils were removed to a NMOCD approved disposal facility. The excavation was backfilled with clean imported soil and the site was re-seeded.														
	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger														
	public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health														
a	or the environ	ment. In ac	ldition, NMO	CD accept	ance of a C-141 i										
	federal, state, or local laws and/or regulations. Signature: Hary W. Wink						OIL CONSERVATION DIVISION								
Per Marine Malan	Printed Name: Gary Wink						Approved by District Supervisor:								
3 -	Title: Pro	Title: Production Foreman						Approval Date: 3/20/15 Expiration Date: N/A							
	E-mail Address: gawink@linnegergy.com						Conditions of Approval:								
	Date: 12/13/12 Phone: (575) 738-1739 ext. 1218						Fine Attached								
*	Attach Additio							·				2R	P-12	230	

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