

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <u>30-015-22534</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hanlad
8. Well Number 1
9. OGRID Number 245872
10. Pool name or Wildcat High Hope; Abo East, (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Judah Oil, LLC

3. Address of Operator

P.O. Box 568, Artesia, NM 88210

4. Well Location

Unit Letter E : 1980 feet from the North line and 660 feet from the West line  
Section 17 Township 17S Range 24E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

NM OIL CONSERVATION  
ARTESIA DISTRICT

MAR 26 2015

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James Campanella TITLE member/manager DATE 3/23/2015

Type or print name James Campanella E-mail address: jbc@judahoil.com PHONE: 575-748-4730

For State Use Only

APPROVED BY: W. Dade TITLE Dist. Rep. W. Dade DATE 3/26/2015

Conditions of Approval (if any):

## Work Over Report

Lease Name: Hanlad #1

1-25-2015 Tested Anchors. All good.

1-26-2015 MIRU Alliance Well Service. Breakdown bolts on wellhead. SION.

1-27-2015 NU BOP Unlatch O/O tool. POOH w/ 150 joints 2 3/8 tbg. Laid down 1 joint w/ shot hole. Swabbed tbg to tank. Laid down 75 jnts tbg, 3' sliding sleeve, 1 jnt and O/O tool. Total of 226 jnts. Last joint plugged w/ iron. RIH w/ 4 1/2 scraper and bit. Csg clean. POOH and laid down scraper and bit. SION.

1-28-2015 Prep to test csg. for holes. PU AD-1 packer w/ SN and RIH w/ 80 jts tbg. Set packer @ 2503' and tested. Failed. Tested csg and found hole between 1257' and 1226'. RIH to 4830. Dropped SV and tested tbg to 1500#s. Held. Fished SV. Set packer and tested down Tbg from 4830-7026. Held 1000#s. POOH w/ 20 stands. SION

1-29-2015 Finish POOH w/ tbg and packer. RIH w/ RBP and set plug @ 1324', dropped 3 sacks sand over plug. POOH and pu AD-1 packer. RIH and set @ 692' and set. Started cement job. Pumped 20 bbls water @ 1.5 bpm @ 950#s. Pumped 50 sacks class "c" cement with 2% KCl, 4 bbls flush @ 650 psi. Let set for 15 min. Pumped 1 bbls w/ no press. Mixed and pumped 50 sacks more class "c" cement w/ 2% KCl and 3 bbls water flush. Waited 30 min, pumped 2 bbls. No press. Set back 6 jnts. Reset AD-1 packer. SION

1-30-2015 Released AD-1. TIH w/ tbg and tagged cement @ 965'. Pulled packet to 692'. Tested to 500 psi. Held for 5 min. Bled off press. Released AD-1 TOOH. SION.

2-3-2015 PU Bit & Collers. TIH and tagged cement. Drilled cement. Fell through cement at 1258' cleaned out over RBP @ 1324'. POOH w/ tbg and laid down bit & collers. TIHw/ Ret tool, bumper sub & collers. Latched up to RBP. Jarred loose and POOH. SION

2-4-2015 TIH w/ casing scraper and cleaned out hole to 7000'. TOOH. SION.

2-5-2015 TIH w/ BP, perf sub, SN. Set TA @ 4614' and landed SN @ 6973', ND BOP. NU wellhead. SION.

2-6-2015 RU swab on PU. Made 7 runs. Swabbed 27 bbls water. ITP-O, FTP-180, ITP-0, FCP-160. POL. Released. PU. 3:30pm.

End of Report.