Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	Artesia
\sim	MI LESIA

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

-	Lance Cardal Na	
Э.	Lease Serial No.	
	NIMANIA 10610	

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	7
shandoned well. Use form 3160-3 (APD) for such proposals	

	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPL	PLICATE - Other instructions on reverse side. 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. RDX FEDERAL 28 23 9. API Well No. 30-015-41985 7. If Unit or CA/Agreement, Name and/or No. 10. Field and Pool, or Exploratory ROSS DRAW; DELAWARE, WEST 8. Well Name and No. RDX FEDERAL 28 23 9. API Well No. 30-015-41985 10. Field and Pool, or Exploratory ROSS DRAW; DELAWARE, WEST 8. Well Name and No. RDX FEDERAL 28 23 9. API Well No. 30-015-41985 10. Field and Pool, or Exploratory ROSS DRAW; DELAWARE, WEST 11. County or Parish, and State EDDY COUNTY, NM			
Type of Well Gas Well				
Name of Operator RKI EXPLORATION & PRPDUC				
3a. Address 210 PARK AVE STE 900 OKLAHOMA CITY, OK 73102	Ph: 405-996-5769			
4. Location of Well (Footage, Sec., T., R.	, M., or Survey Description)	11. County or Parish, and State		
Sec 28 T26S R30E Mer NMP SV 32.005807 N Lat, 103.530638 W		EDDY COUNTY, NM		
12. CHECK APPRO	PRIATE BOX(ES) TO INDICATE NATURE OF NOTIC	CE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACT	ION		

THE OF BODIMOSION						
☐ Notice of Intent	☐ Acidize		☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing		☐ Fracture Treat	■ Reclamation	Well Integrity	
Subsequent Report	Casing Repair	. •	■ New Construction	□ Recomplete	Other	
☐ Final Abandonment Notice	Change Plans	-	☐ Plug and Abandon	□ Temporarily Abandon	Drilling Operations	

☐ Plug Back

COMPLETION SUNDRY

Completion activities began on 8/29/2014 9/3/14 Drill out DV Tool @5507'

9/4/14 Placed 1000 psi on well. Ran RBL/CBL/GR/CCL, Estimated TOC @ 21931

☐ Convert to Injection

9/5/14 Pressured tested 5 1/2" 17# N-80 Prod Csg to 6150 psi. held pressure for 30 minutes, lost 90

psi. released pressure

9/15/14 Perf & Frac 5620'-7176'

TOTAL SAND = 390,354 LBS LTR = 7,738 BBLS

9/18/14 drill out frac plugs

9/24/14 flowback

10/1/14 run ESP

■ Water Disposal

14. I hereby certify	that the foregoing is true and correct. Electronic Submission #268653 verifie For RKI EXPLORATION & PRP Committed to AFMSS for processin	by the	e BLM Well Infor N, sent to the C BORAH HAM on	malion S an shad 12/18/201	EPTE	D FO	R REC	CORD
Name(Printed/T)	ped) HEATHER BREHM	Title	REGULATOR	Y ANAL	ST	:]
Signature	(Electronic Submission)	Date	10/06/2014	(DE	\$ 18	2014	
	THIS SPACE FOR FEDERA	AL OR	STATE OFFI	CE USE	La	lea	L DEM	r_
Approved By		Title		BUI	REAU OF CARLSB	LAND N AD FIEL	MANAGEM D OFFIGE	ENT
certify that the applica	 if any, are attached. Approval of this notice does not warrant or int holds legal or equitable title to those rights in the subject lease e applicant to conduct operations thereon. 	Office						,

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

^{13.} Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Additional data for EC transaction #268653 that would not fit on the form

32. Additional remarks, continued

PUMP INTAKE @5440' EOP @5468' EOT @5603'

Well is producing.