NM OIL CONSERVATION Submit I Copy To Appropriate District Form C-103 ARTESIA DISTRICTOF New Mexico Energy Minerals and Natural Resources Revised July 18, 2013 <u>District I</u> – (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-42893 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease RECEIVE South St. Francis Dr. District III - (505) 334-6178 STATE 🖂 FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM VB-0545 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Macanudo BTE State Com DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 1H 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator Yates Petroleum Corporation 025575 10. Pool name or Wildcat 3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 Willow Lake; Bone Spring, West 4. Well Location 605 Unit Letter feet from the 2365 feet from the South line and line East Unit Letter 330 feet from the North line and 660 feet from the East line Township. **24S** Range 2.7E **NMPM** Eddy County Section 14 27E **NMPM** Eddy Section Township **24S** Range County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,171' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: :PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ MULTIPLE COMPL PULL OR ALTER CASING CASING/CEMENT JOB DOWNHOLE COMMINGLE \Box 31.72 BENIZOM SENJENOJATENJAJOT DOLL WARETED CLOSED-LOOP SYSTEM \Box OTHER: OTHER: Production casing Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/10/15 – Drilled to 7,719' KOP and continued drilling directional. 3/11/15 – Drilled to 8,538' reduced hole to 8-1/2" and continued drilling. 3/15/15 - Reached TD 8-1/2" hole to 13,764'. 3/19/15 - Set 5-1/2" 17# P-110 BT&C at 16,056'. Float collar set at 16,052'. Cemented with 550 sacks LiteCrete + 0.2% D046 + 0.1% D065 + 0.3% D167 + 2% D174 + 0.05% D208 + 100# D229 + 0.3% D800 (vld 2.85, wt 9.50). Tailed in with 1740 sacks TXI Litewt + 0.2% D046 + 75# D049 + 0.1% D065 + 2% D174 + 0.04% D208 + 0.4% D238 + 0.7% D800 (yld 1.42, wt 13.00) 1/29/15 3/21/15 Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Active Watta TITLE Regulatory Reporting Technician DATE March 24, 2015

Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272

For State Use Only

APPROVED BY: DATE 3/26/2015

Conditions of Approval (if any):