

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-10127
1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator LINN Operating, Inc.		6. State Oil & Gas Lease No. FEDERAL
3. Address of Operator 600 Travis Street, Ste. 5100, Houston, TX 77002		7. Lease Name or Unit Agreement Name North Benson Queen Unit
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>2310</u> feet from the <u>WEST</u> line Section <u>28</u> Township <u>18S</u> Range <u>30E</u> NMPM <u>EDDY</u> County		8. Well Number 025
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3463' DF		9. OGRID Number 309534
		10. Pool name or Wildcat BENSON;QUEEN-GRAYBURG, NORTH

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: RU & Identify Mechanical Issue ☒

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

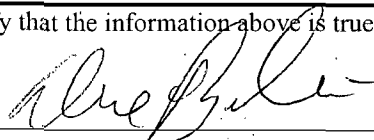
Due to a failed 5-year MIT, LINN Operating, Inc. respectfully requests to rig up on the mentioned well to identify the source of pressure loss. A copy of the current wellbore diagram is attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Regulatory Compliance Specialist II DATE 3/19/15

Type or print name Alex Bolanos E-mail address: abolanos@linnenergy.com PHONE: 281-840-4352

For State Use Only

APPROVED BY:



TITLE

District Supervisor

DATE

3/24/2015

Conditions of Approval (if any):



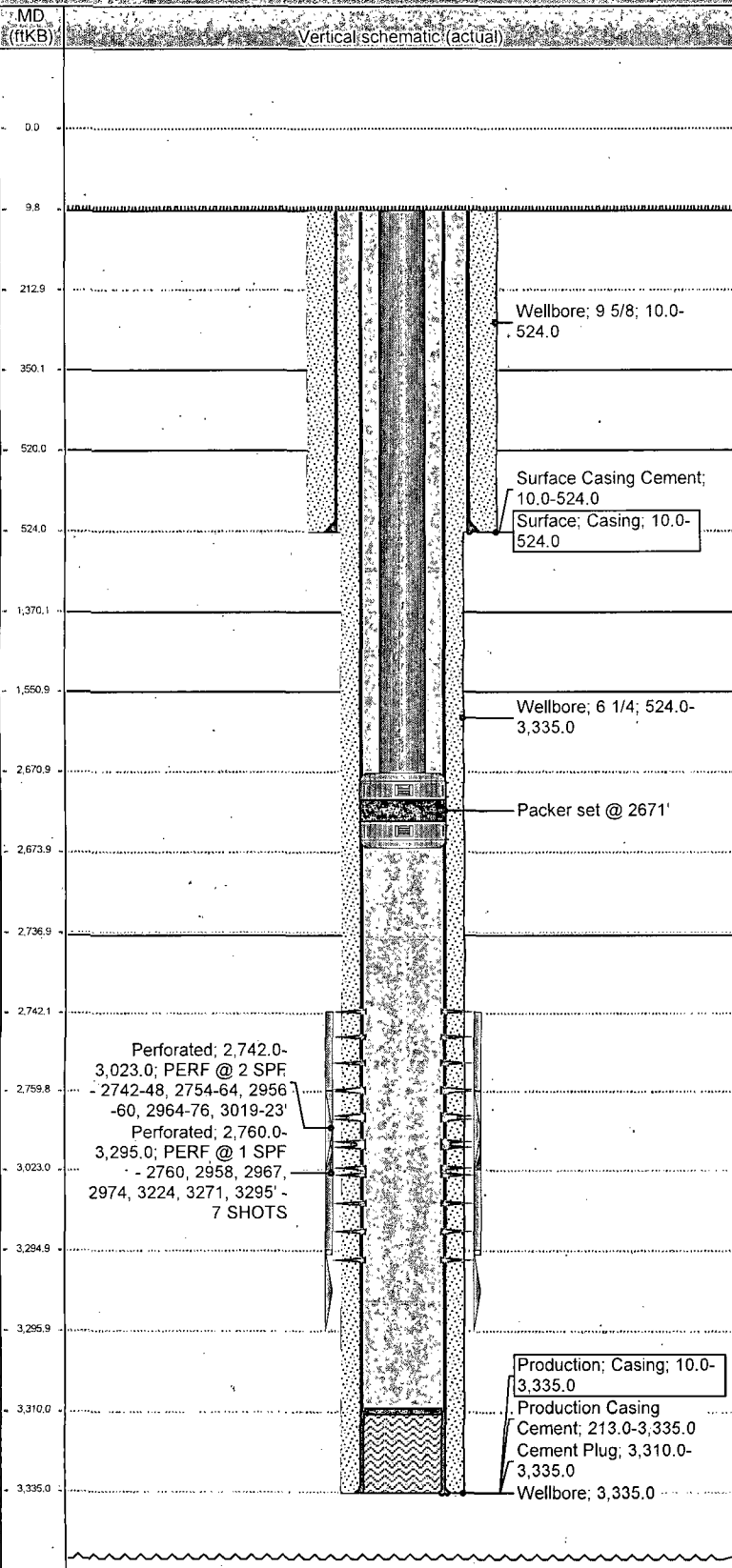
NM Regulatory Schematic_PROD

Well Name: NORTH BENSON QUEEN UNIT 25

API/UWI 3001510127	Field Name PBNM - PB - NORTH BENSON	County Eddy	State/Prov NM	Section 28	Township 018-S	Range 030-E	Survey	Block
Ground Elevation (ft) 3,462.00	Orig KB Elev (ft) 3,472.00	KB-Grd (ft) 10.00	Initial Spud Date 11/7/1963	Rig Release Date	TD Date 11/15/1963	Latitude (°) 32° 42' 45.648" N	Longitude (°) 103° 58' 38.892" W	Operated? Yes

Original Hole: 3/9/2015 11:21:20 AM

Original Hole Data



Wellbores							
North-South Distance (ft)		660.0	NS Flag FSL	East-West Distance (ft)		2,310.0	EW Flag FWL
Casing/Strings							
Csg Des Surface	Set Dept... 524.0	OD Nom... 7	ID Nom... 	Wt/Len (l... 14.00	String Grade	Run Date 11/7/1963	
Csg Des Production	Set Dept... 3,335.0	OD Nom... 4 1/2	ID Nom... 4.09	Wt/Len (l... 9.50	String Grade J-55	Run Date 11/15/1963	
Cement/Stages							
Description Surface Casing Cement	Top (ftKB) 10.0	Btm (ftKB) 524.0	Eval Method Returns to Surface	Comment CMT W 450 SX REGULAR CMT - CIRC CMT			
Description Production Casing Cement	Top (ftKB) 213.0	Btm (ftKB) 3,335.0	Eval Method Calculated	Comment CMT W 350 SX CLASS C CMT - TOC CALC ASSUME 75% EFFICIENCY			
Description Cement Plug	Top (ftKB) 3,310.0	Btm (ftKB) 3,335.0	Eval Method	Comment PBDT			
Tubing/Strings							
Tubing Description Tubing			Set Depth... 2,673.8	Run Date 8/25/1999	Pull Date		
Formations							
Formation ANHYDRITE	Final Top... 350.0	Final Btm...	Comment				
Formation SALT	Final Top... 520.0	Final Btm... 1,370.0	Comment				
Formation YATES	Final Top... 1,551.0	Final Btm...	Comment				
Formation QUEEN	Final Top... 2,737.0	Final Btm...	Comment				