| Submit 1 Copy To Appropriate District State of New Mexico | |
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| | Form C-103 |
| Office District 1 – (575) 393-6161 Energy, Minerals and Natural Resources | Revised August 1, 2011 |
| 1625 N. French Dr., Hobbs, NM 88240 | WELL API NO. |
| District II $-(575)$ 748-1283 | 30-015-32027 |
| 811 S. First St., Artesia, NM 88210OIL CONSERVATION DIVISIONDistrict III - (505) 334-61781220 South St. Francis Dr. | 5. Indicate Type of Lease |
| 1000 Dio Drama D.d. Anton NIM 97410 | STATE FEE |
| District IV – (505) 476-3460 Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | V-2597 |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | Flora AKF State |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | 8. Well Number |
| PROPOSALS.) 1. Type of Well: Oil Well 🔲 Gas Well 🗌 Other P&A | 3 |
| 2. Name of Operator | 9. OGRID Number |
| Yates Petroleum Corporation | 025575 |
| 3. Address of Operator | 10. Pool name or Wildcat |
| 105 South Fourth Street, Artesia, NM 88210 | Lost Tank; Delaware |
| 4. Well Location | |
| Unit Letter L : 2310 feet from the South line and | 330 feet from the West line |
| | |
| Section 2 Township 22S Range 31E | NMPM Eddy County |
| 11. Elevation (Show whether DR, RKB, RT, GR, et | <i>(C.)</i> |
| 3513'GR | |
| | |
| 12. Check Appropriate Box to Indicate Nature of Notice | e, Report or Other Data |
| | |
| | BSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WC | — — — |
| — — — — — — — — — — — — — — — — — — — — | RILLING OPNS. P AND A |
| PULL OR ALTER CASING DULTIPLE COMPL CASING/CEME | NT JOB |
| DOWNHOLE COMMINGLE | |
| | · |
| OTHER: OTHER: OTHER: OTHER: | and give nertinent dates, including estimated date |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple C | |
| - OI SIGNARY ANY DIODOSCU WORKT, OLD KOLD 17,13,7,14 NIMAC, FOR MULLIDIC C | Completions: Attach wellbore diagram of |
| | Completions: Attach wellbore diagram of |
| proposed completion or recompletion. | Completions: Attach wellbore diagram of |
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