Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0137 Expires March 31 2007

5. Lease Serial No.

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 891014168X Type of Well 8. Well Name and No. X Oil Well Gas Well Other NASH UNIT 2. Name of Operator XIO Energy Inc. 9. API Well No. 3b. Phone No. (include area code) 3a. Address 30-015-42206 500 W. Illinois St Ste 100 Midland, TX 79701 432-620-6714 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NASH DRAW; BRUSHY CANYON SHL: 2280 FSL & 1890 FEL, J-12-23S-29E 11. County or Parish, State BHL: 210 FNL & 1245 FEL, A-1-23S-29E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Acidize Alter Casing Well Integrity Reclamation Subsequent Report New Construction Casing Repair Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Water Disposal Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 08/01-10/08/2014: MIRU. Press test to 9500#psi. Good test. Frac well & CO w/CT u nit through sleeves in 33 stages. Lost fish during CO. Fish retrieved. Frac focus on file. 10/09-10/12/2014: MIRU foam air unit. CO sand fr/well. NM OIL CONSERVATION 10/13/2014: RIH w/tbg & pkr. Begin swabbing, POOH & MO flowback equip. ARTESIA DISTRICT 12/04/2014: MIRU. POOH w/tbq & pkr. RIH w/ 2-7/8" L-80 tbq & ESP. RDPU. MAR 3:0 2015 820 3/31/15 per reguest FC Surly \$ 295520 has frac interval footages and is for record cleanup. ACCEPTED FOR RECUI 14. I hereby certify that the foregoing is true and correct Title Name (Printed/Typed) STEPHANIE RABADUE REGULATORY ANALYST Date 01/05/2015 2015 THIS SPACE FOR FEDERAL OR STATE OFFICE USE ODATEND MANAGEMENT Approved by CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.