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	UNITED STATES EPARTMENT OF THE INTERIOR OCD Artesia BUREAU OF LAND MANAGEMENT			Artosia ON		DRM APPROVED //B NO. 1004-0135 pires: July 31, 2010		
					5. Lease Serial No. NMNM89057			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TR	IPLICATE - Other instru	ctions on reverse	side.		7. If Unit or CA/Agre	ement, Name and/o	r No.	
1. Type of Well S Oil Well Gas Well O		ŧ	· · · · · · · · · · · · ·	8. Well Name and No. SNAPPING 11 FEDERAL 1H				
2. Name of Operator Contact: MEGAN MORAVEC DEVON ENERGY PRODUCTION CO ERMail: megan.moravec@dvn.com					9. API Well No. 30-015-38193-00-S1			
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 7310	3b. Phone No. (include area code) Ph: 405-552-3622			10. Field and Pool, or Exploratory BIG SINKS				
4. Location of Well (Footage, Sec.,)			11. County or Parish,	and State			
Sec 11 T26S R31E SESW 4		EDDY COUN			TY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE NAT	URE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF AC			F ACTION				
🛿 Notice of Intent	tice of Intent		Deepen		Production (Start/Resume)		□ Water Shut-Off	
🗖 Subsequent Report	 Alter Casing Casing Repair 	Fracture T New Cons	acture Treat ew Construction		 Reclamation Recomplete 		Well Integrity Other	
Final Abandonment Notice	Change Plans	Plug and Abandon		Temporarily Abandon				
. —	Convert to Injection			• 🗖 Water 1	-			
(30-015-38193) Central Tank requesting 90 days to start M 50 BOPD.	Battery. Intermittent flarin arch 2, 2015 through June	g due to DCP unit g 1, 2015. Amount to	o be flared SEE A	is: 500 MC	FI HED FOR	MAR 30 Receiv OVAI		
4. I hereby certify that the foregoing is	true and correct. Electronic Submission #2	95204 verified by th						
Comm Name(Printed/Typed) MEGAN N	For DEVON ENERG nitted to AFMSS for process	Y PRODUCTION CO	LP, sent t ANCHEZ o	o the Carlsb	ad (15JAS0246SE)			
Signature (Electronic Submission)			Date 03/17/2015			\square	<u>/</u>	
·	THIS SPACE FO	R FEDERAL OR	STATE	OFFICE	\$E	7//		
Approved By		Title	Title		MAR 2/5 2015	Date		
nditions of approval, if any, are attache tify that the applicant holds legal or equich would entitle the applicant to condu-	subject lease	Office . Office		Y CHARTAGE	MENT	,		
le 18 U.S.C. Section 1001 and Title 43 tates any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c statements or representations as t	rime for any person kno o any matter within its	owingly and jurisdiction.	wifffully-to-ma	ke to any department or a	gency of the United		
** BLM REV	SED ** BLM REVISED	** BLM REVISE	D ** BLM	REVISED	** BLM REVISED	**		
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Snapping 11 Federal 1H 30-015-38193 Devon Energy Production Co. March 25, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

032515 JAM