Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED

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SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Serial No. NMNM0503			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.			

8. Well Name and No. COTTON DRAW 15 FED 2H 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other **ERIN WORKMAN** Name of Operator Contact: ERIN WORKMAN DEVON ENERGY PRODUCTION CO EMail: ERIN.WORKMAN@DVN.COM API Well No. 30-015-40748-00-S1 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory 3a Address 333 WEST SHERIDAN AVE Ph: 405-552-7970 **PADUCA** OKLAHOMA CITY, OK 73102 11. County or Parish, and State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T25S R31E NWNE 330FNL 2030FEL EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION						
☑ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity			
☐ Subsequent Report ☐ Final Abandonment Notice	☐ Casing Repair ☐ Change Plans	□ New Construction□ Plug and Abandon	□ Recomplete□ Temporarily Abandon	Other .			
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal				

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operations. determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests to flare the Cotton Draw 15 Fed Com 2H Central Tank Battery.

Amount to be flared is 300 MCFPD & 90 BOPD.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Thank you!

decision and and see ADD 100 3/31/15

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM OIL CONSERVATION

ARTESIA DISTRICT

, ,	e foregoing is true and correct. Electronic Submission #284644 verifie For DEVON ENERGY PRODUCT Committed to AFMSS for processing by JENN ERIN WORKMAN	ON CO	LP, sent to 1 ANCHEZ on (he Car 03/23/2	risbac 015 (1	d´ ·	RECEIVED
Signature	(Electronic Submission)	Date				PED FOR RE	CORD)
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By		Title				MAR 2/3 2015	DON /
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				BI		U OF LAND MANAGE RISBAD FIFI D OFFIC	MENT SE
Title 18 U.S.C. Section 1001	and Title 43 U.S.C. Section 1212, make it a crime for any pe	reon kno	wingly and wil	Bylly to	make	to any department or and	ency of the United

Cotton Draw 15 Fed 2H 30-015-40748 Devon Energy Production Co. March 23, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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