Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	Artesia.
Cien.	775711

FORM APPROVED OMB NO. 1004-0135

Lease Serial No. NMNM0503

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Soli Well Gas Well Other				8. Well Name and No. COTTON DRAW 15 FED 2H			
Name of Operator Contact: SARA COOK DEVON ENERGY PRODUCTION CO EMail: sara.cook@dvn.com				9. API Well No. 30-015-40748-00-S1			
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 7310	2	3b. Phone No. (include area code Ph: 405-228-8960	e) 10. Field and Pool, PADUCA	10. Field and Pool, or Exploratory PADUCA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 15 T25S R31E NWNE 330FNL 2030FEL :				EDDY COUNTY, NM			
<u> </u>							
12. CHECK APP	ROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off			
	☐ Alter Casing	☐ Fracture Treat	■ Reclamation	■ Well Integrity			
☐ Subsequent Report	Casing Repair	■ New Construction	□ Recomplete	⊠ Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon				

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

Devon Energy Production Company, LP respectfully requests to flare the subject well. Intermittent flaring due to DCP boosters going down. We are requesting 90 days to start March 2, 2015 through June 1, 2015.

Convert to Injection

Amount to be flared is: 75 BOPD & 500 MCFPD.

are exempted from the profession

SEE ATTACHED FOR CONDITIONS OF APPROVAL

■ Water Disposal

NM OIL CONSERVATION

ARTESIA DISTRICT

MAR **3 0** 2015

14. I hereby certify that th	e foregoing is true and correct. Electronic Submission #295269 verifie For DEVON ENERGY PRODUCT Committed to AFMSS for processing by JENN	ON CO	LP, sent t	o the Ca	ırlsbad			RECEIVED
Name(Printed/Typed)	SARA COOK	Title	REGUL/	ATORY	COMP	LIANCE ASS	OCIAT_	,
Signature	(Electronic Submission)	Date	03/17/20	A 015	PP	ROVED	4/	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 2 2015								
Approved By		Title			mm. M	TAL	MP.	Date Date
certify that the applicant hold	y, are attached. Approval of this notice does not warrant or its legal or equitable title to those rights in the subject lease icant to conduct operations thereon.	Office	/	BYREAL CAR	OF LA LSBAD	NI NOVELGEN TELD OFFICI	MEN T	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdigion.

Cotton Draw 15 Fed 2H 30-015-40748 Devon Energy Production Co. March 23, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

032315 JAM