| SUNDRY NOTICES AND REPORTS ON WELLS 2. 4.4 Do not use this form for proposals to all of to re-enter an abandoned well. Use from 3160-3 (APD) for such proposals. 6. 11 SUBMT IN TRIFLICATE - Other instructions on reverse side. 9. 1. Type of Well 6. Well 0.00 well O QU Well Case Well 0.11 SUBMT IN TRIFLICATE - Other instructions on reverse side. 9. 1. Type of Well Contact: MEGAN MORAVEC 9. DEVON ENERGY PRODUCTION CO EMail: megan.morave@dWn.com 9. 3. Address 9. Phr. 405-552-3622 10. 3. Address 9. Phr. 405-552-3622 10. 11. CC 3. Address 9. Phr. 405-552-3622 10. 11. CC 3. Address 9. Phr. 405-552-3622 10. 11. CC Sec 25 T24S R31E NESW 2310FSL 2200FWL ED 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT TYPE OF SUBMISSION TYPE OF ACTION Casing Repair New Construction Reclamation Subsequent Report Casing Repair New Construction Reclamation Subsequent Report Casing Repair <td< th=""><th>FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010</th><th>OCD Artesia</th><th>UNITED STATES PARTMENT OF THE INTERIO UREAU OF LAND MANAGEMEN</th><th>Form 3160-5 (August 2007)</th></td<> | FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 | OCD Artesia | UNITED STATES PARTMENT OF THE INTERIO UREAU OF LAND MANAGEMEN | Form 3160-5 (August 2007) | |
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| 2 Qi Well Gas Well Other Contact: MECAN MORAVEC 9. A P 2 Name of Operation 9. AP Devone NetRey PRODUCTION CO EMail: megan.morawe@@dm.com 9. AP 33. Address 33. Matterss 1b. Phone No. (include area code) Ph: 405-552-3622 Ph: 405-552-3622 33. Address 1b. Phone No. (include area code) Ph: 405-552-3622 Ph: 405-552-3622 Ph: 405-552-3622 4. Location of Well (Footage, Sec. T. R. M. or Survey Description) II. CC ED Sec 25 T24S R31E NESW 2310FSL 2200FWL ED ED 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT TYPE OF SUBMISSION TYPE OF ACTION Subsequent Report Casing Repair New Construction Reclamation Subsequent Report Casing Repair New Construction Recomplete Bind bandonment Notice Change Plans Plug and Abandon Temporarily At 13. Describe Popoted of Completed Operation (Starty tate all pertinent details including estimated starting date of any propored of Ante biol under which the work will be performed or provide the Boot No. on file with BLMBIA. Require data to vertice data for equirements, including reclamation, have biol determinent Mark data due to vertice data to vertice data for equirements, including reclamation, have biol determinent Mark 2, 2015 through June | nit or CA/Agreement, Name and/or No. 1005247F | SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | |
| DEVON ENERGY PRODUCTION CO EMail: megan.moravec@dvn.com 30 3a. Address 3b. Phone No. (include area code) Ph.: 405-552-3622 Ph.: 405-552-362 | Name and No. TTON DRAW UNIT 167H | h, Well 🔲 Gas Well 🗂 Other | | | |
| 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-552-3622 PA 4. Location of Well (Footage, Sec. T. R., M. or Survey Description) 11. CC Sec 25 T24S R31E NESW 2310FSL 2200FWL ED 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION 8 Notice of Intent Acidize Deepen 9 Subsequent Report Change Plans Plug and Abandon 13. Describe Propaged or Completed Operation (clearly state all perinem details, including estimated staring date of any propaged if the propage is to deeper directionally or recomplete horronality, give suburated cloating and measured and true vertical dg Anten the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Recomplete inflowing complete norecomplete norice masker to final requirements, including estimated staring date of any propaged if file appropsid for final inspection.) Devone Energy Production Company, LP respectfully requests to flare the Cotton Draw Unit 167H (30-015-47385) Central Tank Battery. Intermittent flaring due to DCP unit going down. We are requesting 30 days to start March 2, 2015 Hrough June 1, 2015. Amount to be BLM Well Information System Frequencing 20 days to start March 2, 2015 Hrough June 1, 2015. Amount to be BLM Well Information System Frequesting 30 days to start March 2, 2005 CMIM PAGEX; Conton Draw Unit 214H 30-015-47385. Conton Draw Unit 221H 30-015-47387 SEE A ATTACH CONDITIONS Cotton Draw Unit 21H 30-015-47387 SEE | Well No. 015-41385-00-S1 | m . | 2. Name of Operator DEVON ENERGY PRODUCT | | |
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| le 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any states any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | | Lack | table title to those rights in the subject le | nditions of approval, if any, are attached tify that the applicant holds legal or equi | |
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Cotton Draw Unit 167H 30-015-41385 Devon Energy Production Co. March 25, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

032515 JAM