

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM012121

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM70928X8. Well Name and No.  
COTTON DRAW UNIT 205H9. API Well No.  
30-015-4207110. Field and Pool, or Exploratory  
PADUCA; BONE SPRING11. County or Parish, and State  
EDDY COUNTY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: MEGAN MORAVEC

megan.moravec@dvn.com

3a. Address

333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-3622

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T24S R31E SWSE 150FSL 1450FEL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(10/30/14-11/1/14) Spud @ 00:00. TD 17-1/2? hole @ 820?. RIH w/ 20 jts 13-3/8? 48# H-40 STC csg, set @ 820?. Lead w/ 1060 sx CIA, yld 1.34 cu ft/sk. Disp w/ 122 bbls FW. Circ 541 sx cmt to surf. PT manifold, choke 1 & 2, all choke valves @ 250/3000 psi, hold all tests 10 min, OK. PT blind rams, pipe rams, kill line, choke line, inner and outer BOP manual valves @ 250/3000 psi, OK. PT hydril @ 250/2500 psi, OK. PT mudlines @ 250/4000 psi, hold all tests 10 min, OK. PT csg to 1211 psi, hold for 30 min, OK.

(11/3/14-11/5/14) TD 12-1/4? hole @ 4385?. RIH w/ 96 jts 9-5/8? 40# HCK-55 BTC csg, set @ 4385?. Lead w/ 1200 sx ClC, yld 1.87 cu ft/sk. Tail w/ 430 sx ClC, yld 1.33 cu ft/sk. Disp w/ 329 bbls FW. Circ 207 sx cmt to surf. PT csg to 1500 psi, hold for 15 min, OK.

(11/15/14-11/20/14) TD 8-3/4? hole @ 15055?. RIH w/ 342 jts 5-1/2? 17# P-110 BTC csg, set @

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #283825 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad**

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/02/2014

**THIS SPACE FOR FEDERAL OR STATE C**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**Pending BLM approvals will  
subsequently be reviewed  
and scanned**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #283825 that would not fit on the form**

**32. Additional remarks, continued**

15055?. 1st stage cmt lead w/ 1110 sx CIH, yld 2.29 cu ft/sk. Tail w/ 1145 sx CIH, yld 1.23 cu ft/sk. Disp w/ 348 bbls FW. Drop DVT opening plug; DVT set @ 5028.3?. 2nd stage lead w/ 245 sx Tuned Light cmt, yld 2.72 cu ft/sk. Tail w/ 120 sx CIC, yld 1.33 cu ft/sk. Disp w/ 116 bbls FW. RR @ 09:00.