Form 3160-5 (August 2007)

## OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

## 5. Lease Serial No. NMNM0499988

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.  1. Type of Well  Oil Well  Gas Well Other			5.	6. If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No. 891014168X  8. Well Name and No. NASH UNIT 43H	
			le.		
2. Name of Operator Contact: STEPHANIE XTO ENERGY INCORPORATED E-Mail: stephanie_rabadue@xto				9. API Well No. 30-015-42206-00-X1	
		3b. Phone No. (include a Ph: 432-620-6714	area code)	e) 10. Field and Pool, or Exploratory NASH DRAW	
Location of Well. (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 12 T23S R29E NWSE 2280FSL 1890FEL 32.190709 N Lat, 103.560881 W Lon				EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATUR	RE OF NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Nieden Class	☐ Acidize	☐ Deepen	☐ Prod	action (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	▼ Fracture Treat	t 🔲 Recla	mation	■ Well Integrity
Subsequent Report	Casing Repair	■ New Construct	ction 🗖 Reco	mplete	□ Other
☐ Final Abandonment Notice	□ Change Plans	☐ Plug and Aba	ndon 🗖 Temp	orarily Abandon	
	□ Convert to Injection	Plug Back	■ Wate	r Disposal	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At- determined that the site is ready for fi	k will be performed or provide th operations. If the operation resul andonment Notices shall be filed nal inspection.)	e Bond No. on file with I Its in a multiple completion only after all requiremen	BLM/BIA. Required on or recompletion in its, including reclama	subsequent reports shall t a new interval, a Form 3 tion, have been completed	160-4 shall be filed once
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