

NM OIL CONSERVATION

State of New Mexico
 ARTESIA DISTRICT
 Energy, Minerals and Natural Resources
 DEC 18 2014
 Oil Conservation Division
 RECEIVED
 1000 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

1. WELL API NO.
 30-015-27314
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.
 LG-864

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
RESUBMIT PER NMOCD
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Amole AMM State
 6. Well Number:
 1

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **RECOMPLETION**

8. Name of Operator
 Yates Petroleum Corporation

9. OGRID
 025575

10. Address of Operator
 105 South Fourth Street, Artesia, NM 88210

11. Pool name or Wildcat
 N. Seven Rivers; Glorieta-Yeso (Oil)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	16	19S	25E		760	South	660	West	Eddy
BH:										

13. Date Spudded RC 4/9/14	14. Date T.D. Reached 6/27/93	15. Date Rig Released NA	16. Date Completed (Ready to Produce) 5/30/14	17. Elevations (DF and RKB, RT, GR, etc.) 3500'GR 3516'KB
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18. Total Measured Depth of Well 8365'	19. Plug Back Measured Depth 3530'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run CBL
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22. Producing Interval(s), of this completion - Top, Bottom, Name
 2450' - 2736' Yeso

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	26"	Cement to surface	
9-5/8"	36#	1075'	14-3/4"	1300 sx (circ)	
7"	23#, 26#	8365'	8-3/4"	1550 sx (circ)	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2826'	

26. Perforation record (interval, size, and number)
 2450'-2736' (58)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
2450'-2736'
AMOUNT AND KIND MATERIAL USED
Acidized with 4083g 20% HCL acid, frac with a total of 295,648#.100 mesh, Arizona 40/70 and Wisconsin 16/30 sand

PRODUCTION

Date First Production 5/31/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 6/15/14	Hours Tested 24	Choke Size NA	Prod'n For Test Period 12	Oil - Bbl 12	Gas - MCF 110	Water - Bbl. 281	Gas - Oil Ratio NA
Flow Tubing Press. 250 psi	Casing Pressure 60 psi	Calculated 24-Hour Rate	Oil - Bbl. 12	Gas - MCF 110	Water - Bbl. 281	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

30. Test Witnessed By
 J. Dominguez

31. List Attachments
 Log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Reporting Supervisor Date December 17, 2014

E-mail Address: tinah@yatespetroleum.com

