Submit To Appropriate District Office Two Copies District 1 1625 N. French Dr., Hobbs, NM 88240 Submit To Appropriate District Office ARTESIA DISERVATION and New Mexico ARTESIA DISERVATION and Natural Resources								Form C-105 Revised August 1; 2011									
District II										I. WELL API NO. 30-015-39949							
District III 2. Type of Lease																	
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.											STATE FEE FED/INDIAN						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 3. State Oil & Gas Lease No.																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										200							
	 Reason for filing: COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 										5. Lease Name or Unit Agreement Name Burkett 16 State 6. Well Number:						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this aid the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion:																	
NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																	
8. Name of Opera	ator		COC	G OPER.	ATING	LLC					9. OGRID		22	9137			
COG OPERATING LLC 10. Address of Operator One Concho Center 600 W. Illinois Ave. Midland, TX 79701 COG OPERATING LLC 11. Pool name or Wildcat Fren; Glorieta-Yeso 26770																	
12.Location	Unit Ltr		ction			d, 1 X /9/01 Range	Lot		Feet from 1	the	N/S Line	Feet	from the	E/W I	ine	County	
Surface:	. D		16	Township 17S		31E			330		North	490			est	Eddy	
BH:	В		16	17	'S	31E	<u> </u>		308	\dashv	North	1673		. E	ast		
13. Date Spudde	d 14. D	1/15 ate T.D.	Reached	15. E	Date Rig	Released 1/17/15	<u> </u>	16.	Date Comp		(Ready to Prod 2/12/15	uce)			ions (DF	Land RKB,	
18. Total Measur	ed Depth 49MD 52	of Well	715.	19. F	lug Bac	k Measured Der 8079	oth	20.	Was Direct		l Survey Made?		21. Typ	e Electr	ic and Ot	ther Logs Run /HNGS/CCL	
22. Producing Interval(s), of this completion - Top, Bottom, Name 5487 - 8059 Yeso																	
23.						ING REC	OR.	D (Rene	ort all st	ring	es set in we	<u>-11)</u>					
CASING SI	ZE	WE	EIGHT LB./			DEPTH SET			LE SIZE	31112	CEMENTIN		CORD	AN	MOUNT.	PULLED	
13-3/8			54.5			465		1	7-1/2		500)sx					
8-5/8		:	40			1840			2-1/4		600						
7			29			4587			8-3/4		C			·			
5-1/2		•	17			8149		<u> </u>	7-7/8		170	0sx				-	
24	·				1 IN!	ER RECORD				25.	Т	HRD	NG REC	OR D			
SIZE	ТОР		BO	ГТОМ	Dire	SACKS CEM	ENT	SCREEN	1	SIZ			EPTH SE		PACK	ER SET	
											2-7/8		4713	3			
	1		, ,			<u> </u>				<u> </u>					<u> </u>		
26. Perforation 5487 - 8059											ACTURE, CE						
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5487 - 8059 Acidize 8 stages w/29,367 gals 15% HCL.																	
Frac w/1,071,155 gals gel, 46,721 gals WaterFrac R9, 59,655 gals WaterFrac R3, 154,277 gals treated water, 2,397,495# 20/40 brown sand, 383,606# 20/40 CRC.									ited water,								
28.								ODUC'									
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 2/14/15 Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Prod																	
Date of Test Hours Tested 2/15/15 24		Che	Choke Size		Prod'n For Test Period		Oil - Bbl		Gas	s - MCF	Water - Bbl.			Gas - C	Oil Ratio		
Flow Tubina	-		, , , , , , , , , , , , , , , , , , ,	2 - 4 - اين	24	Oil Did			201	Щ,	111 Water - Bbl.		2011		D1 (C	552	
Flow Tubing Pressure Press. 70 Casing Pressure 70			Calculated 24- Hour Rate		Oil - Bbl. 201	201 /		Gas - MCF		2011		Oil Gravity - API - <i>(C</i> 36.4			<i>Y.)</i>		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold									30. Test Witnessed By Ron Beasley								
31. List Attachments																	
Log, C102, C103, Deviation Report, C104, C144 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site l	ourial was	used at	the well, rer	ort the e	xact loc	ation of the on-s	ite bi	urial:	•				· · · · · · · · · · · · · · · · · · ·				
	!		-, - -,			Latitude					Longitude				NA	D 1927 1983	
I hereby certi	fy thát t	he info	rmation s	hown c	Printe	<i>sides of this</i> d	-		-	,	to the best o	•		dge an	d beliej	f	
Signature (
E-mail Addre	ss cjac	kson@	concho.c	<u>om</u>												SOS	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy 1534	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates <u>1636</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 1950	T. Devonian	T. Cliff House	T. Leadville				
T. Queen <u>2565</u>	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 2983	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 3287	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 4800	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso 4866	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	Т.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					
			OIL OR GAS SANDS OR ZONES				

			SANDS ON ZON
No. 1, from	to	No. 3, from	to
•		No. 4, from	
,		ANT WATER SANDS	
Include data on rate of wat	ter inflow and elevation to which	ch water rose in hole.	
No. 1, from	to	feet	*******
*		feet	
		feet	
	LITHOLOGY RECO	ORD (Attach additional sheet if nece	ssary)

From

To

Lithology

Thickness

From

To

Thickness

Lithology

From	То	In Feet	Lithology		From	То	In Feet	Lithology
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