Submit I Copy To Appropriate District Office		State of New Mexico				Form C-103 Revised July 18, 2013			
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		Energy, Minerals and Natural Resources				WELL AP	I NO.	Revised Ju	ly 18, 2013
<u>District II</u> – (575) 748-1283, 811 S. First St., Artesia, NM 88210		OIL CONSERVATION DIVISION					30-015-		
<u>District III</u> – (50		1220 South St. Francis Dr.				5. Indicate Type of Lease			
	io Brazos Rd., Aztec, NM 87410 <u>IV</u> – (505) 476-3460 Santa Fe, NM 87505				STATE FEE 6. State Oil & Gas Lease No.				
	cis Dr., Santa Fe, NM		. *			o. State of			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name or Unit Agreement Name Bose Ikard 4 State Com				
PROPOSALS.)						8. Well Number 18H			
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator						9. OGRID Number			
COG Operating LLC						229137			
3. Address of Operator						10. Pool name or Wildcat			
One Concho Center, 600 W. Illinois Ave., Midland, Tx 79701						Empire; (Glorieta-Ye	so, East	96610
4. Well Loca	tion Letter <u>M</u>	: 330 feet	from the	South	line and	<u>330</u> f	eet from the	West	line
Sect		<u>530</u> leet Towns		Range	29E	<u> </u>		ounty ED	
			(Show whether					ounty LE	
				3601' GR					
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	12. Check F	Арргоргіате Б				-			
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		MULTIPLE CO							
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OTHER:		Change Wel	INUMPER		HER: C	omoieiion			
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of sta	ribe proposed or comp rting any proposed wo	leted operations ork). SEE RULE	. (Clearly state	e all pertin IMAC. Fo	ent details, an	nd give pertin	ent dates, in Attach wellb	cluding est ore diagran	imated date
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