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Submit 3 Copies To Appropriate District Office <b>NM OIL CONSERVATION</b> State of New Mexico District I	Form C-103
District ARTESIA DISTRICT	June 19, 2008 WELL API NO.
	WELL API NO. 30-015-21777
District II District III MAR 3 0 2015IL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 District III District III	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV RECEIVED 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE 🕱 FEE 🗆
	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	0. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name:
PROPOSALS.)	Nash Unit
1. Type of Well:	8. Well Number
Oil Well Gas Well Other SWD	004 SWD
2. Name of Operator	9. OGRID Number
XTO Energy, Inc.	005380
3. Address of Operator	10. Pool name or Wildcat
200 N. Loraine, Ste. 800 Midland, TX 79701 4. Well Location	SWD; DELAWARE
4. Wen Ebeauon	
Unit Letter A 990 feet from the North line and	330 feet from the West line
Section 13 Township 23 South Range 29 East	NMPM County <b>Eddy</b>
Section13Township 23 SouthRange29 East11. Elevation (Show whether DR, RKB, RT, GR, end	
II. Elevation (show whether DR, RRD, RT, OR, et	
12. Check Appropriate Box to Indicate Nature of Notice,	Report, or Other Data
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