Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Re	Sources Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	30-015-31935
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 OIL CONSERVATION DIV 1220 South St. Francis D	L 5 Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE A FEE
District IV – (505) 476-3460 Santa Fe, INIVI 87303 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	LB-466
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC	
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other	8. Well Number 3H
2. Name of Operator	9. OGRID Number
RKI EXPLORATION & PRODUCTION 3. Address of Operator	246289
210 PARK AVE, STE. 900, OKC, OK 73102	CARLSBAD MORROW,SOUTH
4. Well Location	
Unit Letter L: 1980 feet from the SOUTH line and 660 feet from the WEST line	
Section 17 Township 23 S Range 26 E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3394' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☑ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	ED: □
OTHER: OTHER: U 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
RKI respectfully requests permission to TA the Saragossa 17 State Com 3. Work will be suspended at the point where the necessary	
CIBP/cement plugs are set to prepare for cutting window and horizontal drilling while exploring the possibility of re-completing or	
plugging the subject well. The last recorded production was in May 2013.	
and the second of the second o	
NOT NECESSAY UNLESS YOU PLAN TO POA WELL. 15 SO - PLEASE RESUBMIT AS PLUGAING PROCEDURE. CONTACT OCD TO SENTENTE MIT	
NOT WEST SHELL WILLSSS YOU PLAN ID POTT WELL.	
OF PLUE SANT DE PLUEGING	
1 SO - PLEASE PERMIT AND TO SHAME MIT	
PROCEDURE. CONTROL	Oct 10 series
"IEST	·
Spud Date: 08/20/2001 Rig Release Date:	10/01/2001
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Flusther Title Regulatory Analyst DATE 03/06/2015	
Type or print name. Heather Brohm. E. mail address: hhrohm@yahoo.com. DHONE: 405.006.5750	
Type or print name Heather Brehm E-mail address: hbrehm@yahoo.com PHONE: 405-996-5769 For State Use Only	
MINOVED DI. PUNTO DI DI STATIO	
Conditions of Approval (if any):	

RKI Exploration and Production, LLC

Saragossa 17 State Com 3 Section 17 T23S R26E **Eddy County, New Mexico** API No. 30-015-31935



KB - 3,413'10/3/14; JLM GL - 3,390'13 3/8" 48# H-40 @ 690' 9 5/8" 36# J-55 STC @ 2,598' TOC @ 4,900' (calculated) **Tubing top to btm:** 282 jts. (8,911') 2 7/8" 6.5# P-110 EUE tubing, XO, 81 jts (2,551') 2 3/8" 4.7# P-110 EUE tubing, AS-1X pkr, 1 jt. 2 3/8" tubing, 1.875" XN nipple @ 11,502'. DV Tool @ 5,410' per report 4½" TOL @ 9,260' per CBL 7" 23/26# M-95/P-110 @ 9,732' AS-1X packer @ 11,470' Morrow: 11,574'-11,594' OA PBTD 11,692' 4½" 13.5# P-110 FL-S @ 11,742'

TD 11,750'

RKI Exploration and Production, LLC

Saragossa 17 State Com 3 Section 17 T23S R26E Eddy County, New Mexico API No. 30-015-31935

<u>PROPOSED</u>

