

RECEIVED

JAN 21 2015

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

1. WELL API NO.
 30-015-32374

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
WALTERTHON FEE

6. Well Number:
002

7. Type of Completion NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

JAN 20 2015

8. Name of Operator
 LYNX PETROLEUM CONSULTANTS, INC.

9. OGRID
 13645

10. Address of Operator
 P.O. BOX 1708, HOBBS, NM 88241

11. Pool name or Wildcat
 CARLSBAD; STRAWN, SOUTH (GAS)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	21	22S	27E		855	NORTH	660	WEST	EDDY
BH:										

13. Date Spudded
 12/1/14

14. Date T.D. Reached
 12/22/02

15. Date Rig Released
 12/11/14

16. Date Completed (Ready to Produce)
 12/11/14

17. Elevations (DF and RKB, RT, GR, etc.)
 3115' GL

18. Total Measured Depth of Well
 12303'

19. Plug Back Measured Depth
 10,785'

20. Was Directional Survey Made?
 NO

21. Type Electric and Other Logs Run
 NONE

22. Producing Interval(s), of this completion - Top, Bottom, Name
 ATOKA 10870-10876'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	401'	17 1/2"	425 SX Circ Surf	
9 5/8"	36#	1755'	12 1/4"	600 SX Circ Surf	
7"	23#	9032'	8 3/4"	1600 SX Circ Surf	
4 1/2"	11.6#	11990'	6 1/8"	300 SX 9000' CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	10,200'	10,200'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,270-10,417', 4 jsfp (80 holes) OPEN		10,270-10,417'	-
10,870 - 10,876', 4 jsfp (32 holes) P&A		10,870-10,876'	1000 gals. 15T HCL-NE-FE
11,670-11,822' (96 holes) P&A		11,670-11,822	1500 gals. Clay Safe H

28. PRODUCTION

Date First Production
 12/1/14

Production Method (Flowing, gas lift, pumping - Size and type pump)
 Flowing

Well Status (Prod. or Shut-in)
 Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/20/14	24			0	96	0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Debbie M Kelyey* Printed Name **Debbie McKelvey** Title **Agent** Date **1/16/15**

E-mail Address **debmckelvey@earthlink.net**

