

Submit To Appropriate District Office
Two Copies
District I
1625 N. 1st Nch Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION State of New Mexico
ARTESIA DISTRICT Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

JAN 20 2015

RECEIVED

1. WELL API NO.
30-015-42055
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. VA-836

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Cedar Canyon 16 State
6. Well Number:
10H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
OXY USA INC.

9. OGRID
16696

10. Address of Operator
P.O. Box 50250
Midland, TX 79710

11. Pool name or Wildcat
Pierce Crossing Bone Spring, East

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	16	24S	29E		260	North	1470	West	Eddy
BH:	N	16	24S	29E		164	South	2018	West	Eddy

13. Date Spudded: 5/10/14
14. Date T.D. Reached: 6/8/14
15. Date Rig Released: 6/12/14
16. Date Completed (Ready to Produce): 12/6/14
17. Elevations (DF and RKB, RT, GR, etc.): 2927' GR
18. Total Measured Depth of Well: 14477 m 9856' V
19. Plug Back Measured Depth: 14120 m 9856' V
20. Was Directional Survey Made?: Yes
21. Type Electric and Other Logs Run: MWD, CBL, ECSSL, CNR, CWL, SGR, HRLA, BPL, C+S

22. Producing Interval(s), of this completion - Top, Bottom, Name
10262-14101' 3rd Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	47# J55	405'	14-3/4"	745sx - surf circ.	N/A
8-5/8"	32# J55	3110'	10-7/8"	830sx - surf circ.	N/A
5-1/2"	17# P110	14477'	7-7/8"	1520sx - surf circ.	N/A

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	0	9120'	0		2-3/8"	9210'	9210'
4"	9121'	14168'	210sx-TC-5037' calc.				

26. Perforation record (interval, size, and number)
6 SPF @ 14101-13991, 13882-13772, 13662-13553, 13443-13333, 13223-13114, 13004-12894, 12785-12675, 12566-12456, 12346-12236, 12126-12017, 11907-11797, 11688-11578, 11468-11359, 11249-11139, 11029-10920, 10810-10700, 10591-10481, 10371-10262' TOTAL 414 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
8465-10372' | 770sx cmf (Pilot Hole Plug)
10262-14101' | 368914g Trf Wtr + 62000g 15' Acid + 829377g 15# BXL + 1710882g 20# BXL w/ 3508740 # sand

28. **PRODUCTION**
Date First Production: 12/9/14
Production Method: Gas lift
Well Status: Prod.
Date of Test: 12/27/14
Hours Tested: 24 hrs.
Choke Size: 30/64
Prod'n For Test Period: 600
Oil - Bbl: 600
Gas - MCF: 1028
Water - Bbl: 1392
Gas - Oil Ratio: 1713
Flow Tubing Press: 1800
Casing Pressure: 1800
Calculated 24-Hour Rate: 600
Oil - Bbl: 600
Gas - MCF: 1028
Water - Bbl: 1392
Oil Gravity - API - (Corr.):

29. Disposition of Gas (Sold, used for fuel, vented, etc.): sold
30. Test Witnessed By: [Signature]

31. List Attachments: C103, C104, C102, WBD, Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: [Signature] Printed Name: Jana Mendiola Title: Regulatory Coordinator Date: 1/15/15

E-mail Address: jaramyn-mendiola@oxy.com

