

Submit to Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 ARTESIA DISTRICT
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

JAN 20 2015
 RECEIVED

1. WELL API NO.
 30-015-42356

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Cottonwood 2 State SWD

6. Well Number:
 1

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 COG Operating LLC

9. OGRID
 229137

10. Address of Operator
 2208 W. Main Street
 Artesia, NM 88210

11. Pool name or Wildcat
 SWD; Devonian

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	2	26S	26E		400	South	1400	East	Eddy
BH:										

13. Date Spudded: 7/12/14
 14. Date T.D. Reached: 9/15/14
 15. Date Rig Released: 9/18/14
 16. Date Completed (Ready to Produce): 12/15/14
 17. Elevations (DF and RKB, RT, GR, etc.): 3299' GR

18. Total Measured Depth of Well: 14500'
 19. Plug Back Measured Depth: 14500'
 20. Was Directional Survey Made?: No
 21. Type Electric and Other Logs Run: DSN, DLL, Sonic

22. Producing Interval(s), of this completion - Top, Bottom, Name
 13270-14500' (OH) Devonian

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	403'	17 1/2"	400 sx	0
9 5/8"	43.5#	5559'	12 1/4"	1750 sx	0
7"	29#	12793'	8 3/4"	1000 sx	0
5 1/2"	20#	10825-13270'	8 3/4"	150 sx	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3.1/2" & 4 1/2"	13254'	13254'

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 13270-14500'
 AMOUNT AND KIND MATERIAL USED: Acdz w/25000 gal 20% HCl

28. PRODUCTION

Date First Production: Production Method (Flowing, gas lift, pumping - Size and type pump): Well Status (Prod. or Shut-in): Shut-In

Date of Test: Hours Tested: Choke Size: Prod'n For Test Period: Oil - Bbl: Gas - MCF: Water - Bbl.: Gas - Oil Ratio:

Flow Tubing Press.: Casing Pressure: Calculated 24-Hour Rate: Oil - Bbl.: Gas - MCF: Water - Bbl.: Oil Gravity - API - (Corr.):

29. Disposition of Gas (Sold, used for fuel, vented, etc.): 30. Test Witnessed By:

31. List Attachments
 Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude: Longitude: NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: Stormi Davis Title: Regulatory Analyst Date: 1/15/15

E-mail Address: sdavis@concho.com

