

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88203
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised August 1, 2011

CONFIDENTIAL
 Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

1. WELL API NO. 30-015-42456
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13:K NMAC)
 5. Lease Name or Unit Agreement Name
Big Sinks 02 24 30 State
 6. Well Number: **NM OIL CONSERVATION**
002H ARTESIA DISTRICT
JAN 29 2015

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator **BOPCO, LP** 9. OGRID **260737** RECEIVED

10. Address of Operator **PO Box 2760, Midland, TX 79702** 11. Pool name or Wildcat
WC G-06 S233036D; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	02	24S	30E		2500	N	330	W	Eddy
BH:	H	02	24S	30E		1998	N	326	E	Eddy

13. Date Spudded **08/14/2014** 14. Date T.D. Reached **10/04/2014** 15. Date Rig Released **10/07/2014** 16. Date Completed (Ready to Produce) **01/03/2015** 17. Elevations (DF and RKB, RT, GR, etc.) **3449 GR**

18. Total Measured Depth of Well **15,046'** 19. Plug Back Measured Depth 20. Was Directional Survey Made? **Yes** 21. Type Electric and Other Logs Run **CNL/GR, AIT, HRLA, Caliper,**

22. Producing Interval(s), of this completion - Top, Bottom, Name
10,312'-14,040' 2nd Bone Spring Shale

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	801	17.5	500 sx	
9.625	40	4040	12.25	1185 sx	
7	26	10809/DV@5013	8.725	1300 sx	

24. LINER RECORD 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
2.875	8809	14073	280 sx				

26. Perforation record (interval, size, and number)
10961'-15012', 288 holes, .42"
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10961-15012	total across 12 stages
	108221 bbls fluid, 3228486#
	propant

28. PRODUCTION

Date First Production **12/25/2014** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing up 4-1/2"** Well Status (*Prod. or Shut-in*) **Prod**

Date of Test 01/22/2015	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl 252	Gas - MCF 217	Water - Bbl. 301	Gas - Oil Ratio 861
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Flow Tubing Press. 50	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 47.1
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29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** 30. Test Witnessed By

31. List Attachments **Gyroscopic Survey, Directional Survey, ELogs, C102, C104**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Tracie J Cherry** Title **Sr. Regulatory Analyst** Date **01/22/2015**
 E-mail Address **tjcherry@basspet.com**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	840	T. Canyon	T. Ojo Alamo
T. Salt	1091	T. Strawn	T. Kirtland
B. Salt	3709	T. Atoka	T. Fruitland
T. Yates		T. Miss	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	T. Cliff House
T. Queen		T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T. San Andres		T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	3762
T. Drinkard		T. Bone Springs	7549
T. Abo		T.	T. Morrison
T. Wolfcamp		T.	T. Todilto
T. Penn		T.	T. Entrada
T. Cisco (Bough C)		T.	T. Wingate
			T. Chinle
			T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
3767	7549		Sandstone, Siltstone, Shales				
7549	8484		Limestone, shales, sandstone				
8484	9317		Limestone, siltstone, shales				
9317	10023		Limestone, shales, sandstone				
10036	10475		Limestone, shales, siltstone				