

NM OIL CONSERVATION

ARTESIA DISTRICT UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. OIL CONSERVATION DIVISION FORM APPROVED
OMB NO. 1004-0135

811 S. FIRST STREET

Expires: July 31, 2010

Lease Serial No.
ARTEIA, NM 88201 C061783A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator LIME ROCK RESOURCES II A LP		7. If Unit or CA/Agreement, Name and/or No.
Contact: MIKE BARRETT E-Mail: mbarrett@limerockresources.com		8. Well Name and No. WINDFOHR 4 FEDERAL 2
3a. Address 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 575-623-8424 Fx: 575-623-8810	9. API Well No. 30-015-30411-00-C2 ✓
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T18S R27E NESE 1850FSL 330FEL		10. Field and Pool, or Exploratory RED LAKE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat.	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Requesting to flare gas due to Force Majeure event affecting Frontier's Empire Abo Gas Plant. Flaring will be intermittent.

Estimated Volume - 160 MCFPD

Estimated Time - 30 Days

Please see attached well list for wells in battery.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

LRD 3/24/15
ACCEPTED FOR RECORD
RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #237119 verified by the BLM Well Information System For LIME ROCK RESOURCES II A LP, sent to the Carlsbad Committed to AFMSS for processing by ANGEL MAYES on 05/02/2014 (14AXM0001SE)	
Name (Printed/Typed) TRISH MEALAND	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 02/27/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

ACCEPTED FOR RECORD
FEB 20 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Lease # NMLC061783A

Windfohr 4 Federal Battery

Windfohr 4 Federal #2 Yeso	30-015-30411
Windfohr 4 Federal #2 SA	30-015-30411
Windfohr 4 Federal #1 Yeso	30-015-30467
Windfohr 4 Federal #1 SA	30-015-30467
Windfohr 4 Federal #6 Yeso	30-015-30419
Windfohr 4 Federal #6 SA	30-015-30419
Windfohr 4 Federal #7 Yeso	30-015-30460
Windfohr 4 Federal #7 SA	30-015-30460
Windfohr 4 Federal #4 Yeso	30-015-30474
Windfohr 4 Federal #4 SA	30-015-30474
Windfohr 4 Federal #3 Yeso	30-015-30468
Windfohr 4 Federal #3 SA	30-015-30468
Windfohr 4 Federal #5	30-015-30415
Windfohr 4 Federal #8	30-015-30420

**Windfohr 4 Federal 2
30-015-30411
Lime Rock Resources
February 20, 2015
Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

022015 JAM