Form 3160-5 (August 2007)		UNITED STATE EPARTMENT OF THE I		ADTESI	A DISTRIC	TION	OMB N	APPROVED O. 1004-0135 July 31, 2010		
· .		UREAU OF LAND MANA NOTICES AND REPO		· .	2 3 2015	5. Lease S NMNN	the second se	-		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.							7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other						8. Well Name and No. FNR 26 FEDERAL 2H				
2. Name of Operator OXY USA INC	2. Name of Operator Contact: DAVID STEWART OXY USA INCORPORATED E-Mail: david_stewart@oxy.com						9. API Well No. 30-015-41647-00-X1			
	3a. Address 5 GREENWAY PLAZA STE 110 HOUSTON, TX 77046-0521					10. Field and Pool, or Exploratory FORTY NINER RIDGE				
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State				
Sec 26 T23S F 32.274201 N L					EDDY COUNTY, NM					
12.	CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NAT	URE OF NO	OTICE, RE	PORT, O	R OTHE	R DATA		
TYPE OF SUB	TYPE OF SUBMISSION TYPE OF ACTION							, 		
	nt .	🗖 Acidize	🗖 Deepen		Producti	on (Start/R	(esume)	U Water Shut	-Off	
Subsequent R		Alter Casing	Fracture T		C Reclama			U Well Integrity		
Final Abando		 Casing Repair Change Plans 	New Cons Plug and A		Recomp		don	Other Drilling Operations		
	intent Nonec	Convert to Injection	□ Plug Back			Temporarily Abandon Water Disposal				
following completi testing has been co determined that the 5/22/14 drill 8-3 BTC csg & set Light w/ additivu yield with good pressure up to 2	on of the involved mpleted. Final At a site is ready for fi %/4" hole to 816 @ 8160', DVT es 10.2ppg 3.4 returns while c 2000#. WOC.	k will be performed or provide operations. If the operation re- bandonment Notices shall be fil- inal inspection.) 0'M 7675'V, 5/26/14. Ciru @3980'. Pump 20bbl 15p 6 yield followed by 150sx ementing, circ 48sx (25bl 5/28/14, Install packoff, c I, drill out DVT, RIH & tag	sults in a multiple comp ed only after all requirer c hole, RIH w/ logs. ppg tune spacer the (43bbl) Super H w/ bl) cmt to surface, c hange rams. test to	letion or recom nents, includin RIH w/ 7" 2 en cmt w/ 57 additives 13 rop cancella 5000#, RIH	pletion in a n g reclamation 26# P110 Osx (351bb 3.2ppg, 1.5 ation plug, 4 & tag DV	ew interval, , have been)) C Tune 9 T.	a Form 3160 completed, a	0-4 shall be filed or	nce	
set @ 12003' w	/ TOL @ 6750'	011'M 7738'V, 6/6/14. RI , pkr & sleeves set as foll 16 SLEEVE 8254.77'	H w/ 4-1/2? liner w/ ows:	packers & s	leeves and		3/2 4/13 MF 1800 NOB	5 393		
14. I hereby certify th	0 0	Electronic Submission #2	UNCODDOD/ITED /	ant to the C	arlahad		₽TED	FOR RECO	RD	
Name(Printed/Type			Title		ULATORY					
Signature •	(Electronic S	ubmission)	Date	06/17/201	4		EEB 1	2015	·	
		THIS SPACE FO	R FEDERAL OR	STATE O	FFICE US	E 4	John	sh Lan		
Approved By			Title	\ 		BURE	AU OF LAN	ID WAWAGEWEN FIELD OFFICE		
Conditions of approval, certify that the applicant which would entitle the	holds legal or equ	subject lease	ant or ease Office							
Title 18 U.S.C. Section States any false, fictition	1001 and Title 43 I ous or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any person kn to any matter within its	owingly and wi	illfully to mal	te to any dep	partment or a	agency of the Unite	d	
	** BLM REVI	SED ** BLM REVISED) ** BLM REVISE	D ** BLM !	REVISED	** BLM	REVISE) **		

Additional data for EC transaction.#249857 that would not fit on the form

32. Additional remarks, continued

#15 PKR ? 8349.69' - ZONE 15 SLEEVE 8486.60'
#14 PKR ? 8579.88' - ZONE 14 SLEEVE 8713.81'
#13 PKR ? 8808.45' - ZONE 13 SLEEVE 8946.12'
#12 PKR ? 9041.05' - ZONE 13 SLEEVE 99173.73'
#11 PKR ? 9308.86' - ZONE 11 SLEEVE 9173.73'
#10 PKR ? 9853.70' - ZONE 10 SLEEVE 9720.01'
#9 PKR ? 9853.01' - ZONE 9 SLEEVE 9977.29'
#8 PKR ? 10108.52' - ZONE 8 SLEEVE 10244.63'
#7 PKR ? 10383.99' - ZONE 7 SLEEVE 10522.77'
#6 PKR ? 10663.91' - ZONE 6 SLEEVE 10804.52'
#5 PKR ? 10940.78' - ZONE 5 SLEEVE 11081.88'
#4 PKR ? 1129.69' - ZONE 4 SLEEVE 11302.01'
#3 PKR ? 11435.34' - ZONE 3 SLEEVE 11530.25'
#2 PKR ? 11891.14' - ZONE 1 SLEEVE 11986.94'

POOH & LD drill pipe, RIH w/ WL & set RBP @ 6650', test to 2000# for 15 min, tested OK. ND BOP, Install well head, test to 5000# for 15min, tested good. RD, Rel Rig 6/11/14.