

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC064827A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
APACHE 24-23 FED COM 12H9. API Well No.
30-015-42551-00-X110. Field and Pool, or Exploratory
LOS MEDANOS11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: TRINA C COUCH

DEVON ENERGY PRODUCTION CO EMail: trina.couch@devn.com

3a. Address

333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-228-7203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T22S R30E SESE 920FSL 330FEL
32.370357 N Lat, 103.842976 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Change to Original A
PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Corporation, L.P. respectfully requests the option to run diesel oil based mud in the lateral for T&D reduction.

Attached is the mud program reflecting the area around the rig which we have placed protective lining for additional protection from low volume incidental spills. Bulk storage will be lined and bermed to comply with state regulations.

Thank you

3/24/15
Accepted for record
RECORDED

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 23 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #294616 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER MASON on 03/17/2015 (15JAM0237SE)

Name (Printed/Typed) TRINA C COUCH

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/12/2015

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

MAR 17 2015

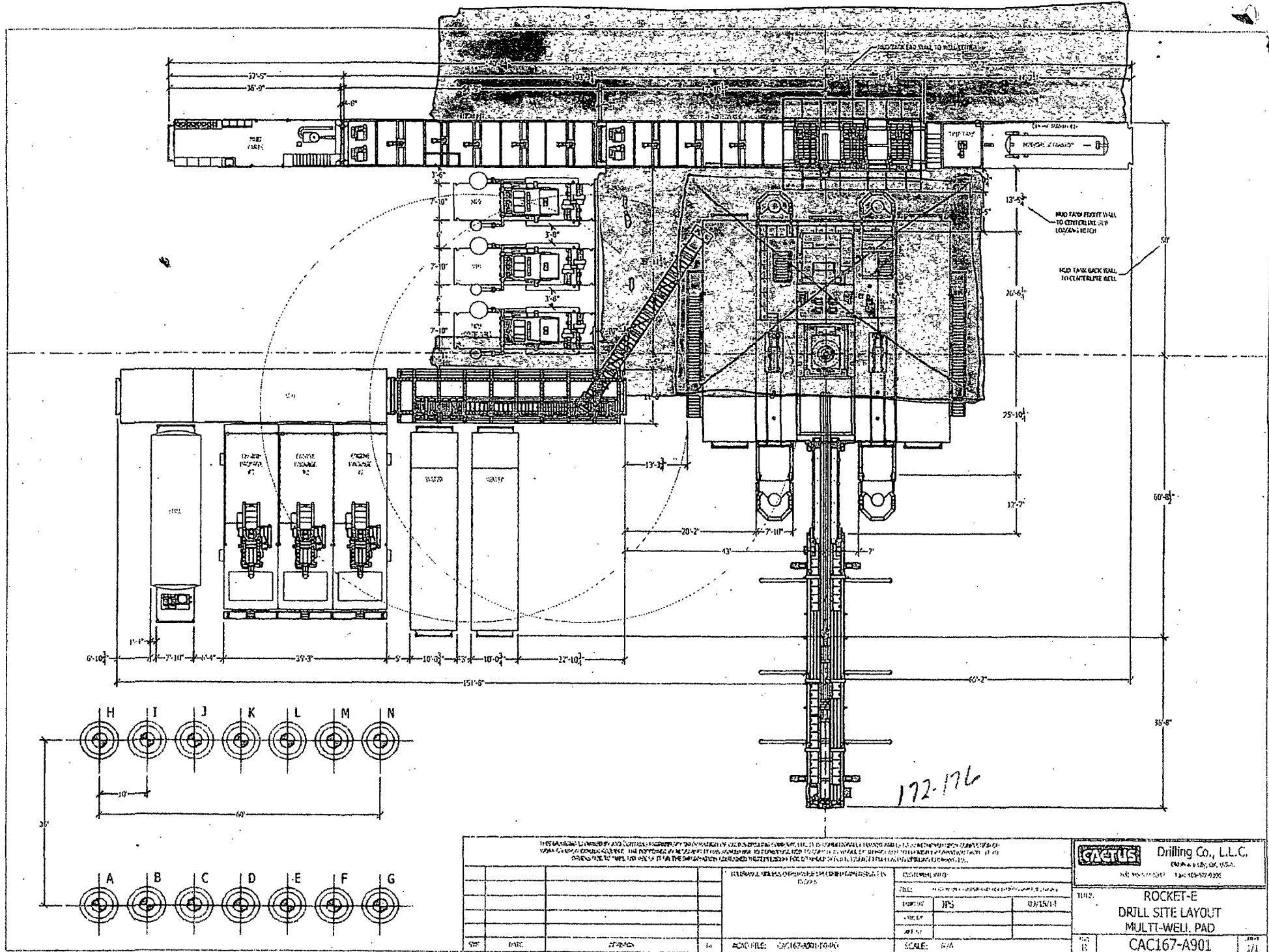
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



5. Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	580'	FW Gel	8.6-8.8	28-34	N/C
580'	3,850'	Saturated Brine	10.0-10.2	28-34	N/C
3,850'	11,075'	Cut Brine/FW	8.4-9.3	28-34	N/C
11,075'	18,078'	Cut Brine/FW	11.0-12.5	40-60	N/C
	130	Diesel OBM	11.0-12.5	45-60	<15 HTHP

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

Diesel based or water based fluid system may be used in the lateral dependent on hole conditions.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
---	-----------------------------