

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710		² OGRID Number 16696
⁴ API Number 30 - 015-41803		³ Reason for Filing Code/ Effective Date NW
⁵ Pool Name LIVINGSTON RIDGE DELAWARE	⁶ Pool Code 39360	
⁷ Property Code: 304816	⁸ Property Name: FEDERAL 23	⁹ Well Number: 12H

II. ¹⁰ Surface Location

UL or lot no. D	Section 26	Township 22S	Range 31E	Lot Idn	Feet from the 941	North/South Line NORTH	Feet from the 490	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location *Top Perf - 458' FSL 525' FWL Bottom Perf - 416' FWL 597' FWL*

UL or lot no. D	Section 26	Township 22S	Range 31E	Lot Idn	Feet from the 331	North/South line NORTH	Feet from the 600	East/West line WEST	County EDDY
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¹² Lse Code F	¹³ Producing Method Code: P	¹⁴ Gas Connection Date: TBD	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

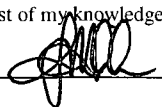
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
239284	OCCIDENTAL ENERGY TRANSPORTATION (BRIDGER LLC)	O
36785	DCP MIDSTREAM, LP	G

IV. Well Completion Data

²¹ Spud Date 11/24/14	²² Ready Date 3/4/15	²³ TD 12278'M 6979'V	²⁴ PBDT 12250'M 6979'V	²⁵ Perforations 7776-12193'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
16"	13-3/8"	839'	730		
12-1/4"	9-5/8"	4450'	2060		
8-3/4"	7"	7682'	600		
6-1/8"	4-1/2"	6371-12250'	0		

V. Well Test Data

³¹ Date New Oil 3/24/15	³² Gas Delivery Date TBD	³³ Test Date 3/26/15	³⁴ Test Length 24 HRS.	³⁵ Tbg. Pressure 239	³⁶ Csg. Pressure 131
³⁷ Choke Size	³⁸ Oil 202	³⁹ Water 1610	⁴⁰ Gas Too small to measure	⁴¹ Test Method P	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: 

Printed name:
JANA MENDIOLA
Title:
REGULATORY COORDINATOR
E-mail Address:
janalyn_mendiola@oxy.com
Date:
3/27/15

Phone:
432-685-5936

OIL CONSERVATION DIVISION	
Approved by: 	
Title: <i>J. H. Superior</i>	
Approval Date: <i>4/14/15</i>	
Pending BLM approvals will subsequently be reviewed and scanned <i>MS</i>	

L CONSERVATION
ARTESIA DISTRICT

MAR 30 2015

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL CONSERVATION
ARTESIA DISTRICTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

MAR 30 2015

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM62590
2. Name of Operator OXY USA INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 50250 MIDLAND, TX 79710		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-685-5936 Fx: 432-685-5742		8. Well Name and No. FEDERAL 23 12H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T22S R31E NWNW 941FNL 490FWL 32.367031 N Lat, 103.755078 W Lon		9. API Well No. 30-015-41803
		10. Field and Pool, or Exploratory LIVINGSTON RIDGE DELAWARE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 16" hole 11/24/14, drill to 839' 11/25/14. RIH & set 13-3/8" 55# J-55 BTC csg @ 839', pump 40BFW spacer then cmt w/ 410sx (99bbl) PPC w/ additives 14.8ppg 1.34 yield followed by 320sx (98bbl) PPC w/ additives 13.5ppg 1.73 yield, circ 320sx (99bbl) to surface, full returns throughout job, WOC. 11/26/14, Install WH, test to 500#, test passed, RU BOP test @ 250# low 5000# high, good test. Test csg to 1950# for 30 min, test passed. RIH & tag cmt @ 787' drill out to 849', perform FIT PSI 132 EQM, good test.

11/28/14 Drill 12-1/4" hole to 4460' 11/29/14. RIH & set 9-5/8" 36# J-55 BTC csg @ 4450'. Pump 20BFW spacer w/ dye then cmt w/ 1760sx (596bbl) PPC w/ additives 12.9ppg 1.89 yield followed by 300sx (71bbl) PPC w/ additives 14.8ppg 1.33 yield, circ 830sx (281bbl) cmt to surface, full returns throughout job, WOC. Install pack off, test to 5000#, tested good. 12/1/14 RIH & tag cmt @ 4406', test csg to 2470# for 30 min, test passed. Drill out cement & begin drilling new formation to

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #284482 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 12/08/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Pending BLM approvals will
subsequently be reviewed
and scanned

Agency of the United

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #284482 that would not fit on the form

32. Additional remarks, continued

4608'. Perform FIT test to EMW=10.5ppg, 417psi good test.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM62590

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
FEDERAL 23 12H2. Name of Operator
OXY USA INC.Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com9. API Well No.
30-015-418033a. Address
P.O. BOX 50250
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-685-5936
Fx: 432-685-574210. Field and Pool, or Exploratory
LIVINGSTON RIDGE DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T22S R31E NWNW 941FNL 490FWL
32.367031 N Lat, 103.755078 W Lon11. County or Parish, and State
EDDY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/2/14 drill 8-3/4" hole to .7692'M 7001'V, 12/3/14. RIH w/.7" 29# P110.TXP.csg & set @.7682'.
Cmt w/ 420sx (228bbl) C Tuned Light w/ additives 10.2ppg 3.05 yield followed by 180sx (53bbl) Super
H w/ additives 13.2ppg, 1.66 yield with good returns while cementing, circ 79sx (43bbl) cmt to
surface, WOC. 12/5/14, Install packoff, change rams, RU BOP, test @ 250# low 5000# high. Test csg
to 3000# for 30 min, tested good.

12/6/14 RIH & tag cmt @ 7460', drill 6-1/8" hole to 12278'M 6980'V, 12/10/14. RIH w/ 4-1/2" liner
w/ packers & sleeves and set @ 12250' w/ TOL @ 6038', pkr & sleeves set as follows:

Zone 25 ? Pkr 7733.23' - Sleeve 7776.56'
Zone 24 ? Pkr 7861.43' -Sleeve 7945.91'
Zone 23 - Pkr 8031.05' - Sleeve 8115.76'

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 30 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #285398 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 12/16/2014

THIS SPACE FOR FEDERAL OR STATE APPROVAL

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Office

MD
Pending BLM approvals will
subsequently be reviewed
and scanned

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #285398 that would not fit on the form

32. Additional remarks, continued

Zone 22 - Pkr 8202.13' - Sleeve 8286.11'
Zone 21 - Pkr 8371.61' - Sleeve 8454.94'
Zone 20 - Pkr 8539.47' - Sleeve 8624.00'
Zone 19 - Pkr 8710.25' - Sleeve 8794.40'
Zone 18 - Pkr 8920.26' - Sleeve 9003.21'
Zone 17 - Pkr 9086.85' - Sleeve 9171.56'
Zone 16 - Pkr 9297.97' - Sleeve 9382.65'
Zone 15 - Pkr 9468.58' - Sleeve 9553.46'
Zone 14 - Pkr 9676.50' - Sleeve 9760.98'
Zone 13 - Pkr 9846.72' - Sleeve 9930.96'
Zone 12 - Pkr 10057.12' - Sleeve 10140.71'
Zone 11 - Pkr 10225.54' - Sleeve 10308.69'
Zone 10 - Pkr 10394.86' - Sleeve 10520.02'
Zone 9 - Pkr 10605.26' - Sleeve 10690.41'
Zone 8 - Pkr 10776.05' - Sleeve 10898.15'
Zone 7 - Pkr 10983.33' - Sleeve 11062.66'
Zone 6 - Pkr 11148.89' - Sleeve 11273.49'
Zone 5 - Pkr 11358.99' - Sleeve 11443.84'
Zone 4 - Pkr 11570.24' - Sleeve 11652.22'
Zone 3 - Pkr 11737.10' - Sleeve 11820.54'
Zone 2 - Pkr 11904.68' - Sleeve 11988.08'
Zone 1 - Pkr 12112.77' - Sleeve 12193.86?

POOH & LD drill pipe, RIH w/ WL & set RBP @ 6267', ND BOP, Install well head, test to 5000# for 15min, tested good. RD, Rel Rig 12/12/14.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

ARTESIA DISTRICT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS** MAR 30 2015
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM62590
2. Name of Operator OXY USA INCORPORATED		6. If Indian, Allottee or Tribe Name
Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5936 Fx: 432-685-5742	8. Well Name and No. FEDERAL 23 12H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T22S R31E NWNW 941FNL 490FWL 32.367031 N Lat, 103.755078 W Lon		9. API Well No. 30-015-41803
		10. Field and Pool, or Exploratory LIVINGSTON RIDGE DELAWARE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUPU 1/10/15, pressure test csg to 7200# for 30min, good test. RIH & tag RBP @ 6272', POOH w/ RBP, RDP. 2/19/15, RU & frac the sliding sleeves @ 12193, 11988, 11820, 11652, 11443, 11273, 11062, 10898, 10690, 10520, 10308, 10140, 9930, 9760, 9553, 9382, 9171, 9003, 8794, 8624, 8454, 8286, 8115, 7945, 7776' in 25 stages w/ 29005g Treated Water + 75000g 15% HCl acid + 56714g 15# BXL gel + 2156251g 18# BXL gel w/ 3751386# sand, RD Schlumberger 2/21/15. 2/26/15, clean out well, RIH with 2-7/8" tbg w/ ESP & set @ 6296', RD 3/3/15. Pump to clean up and test well for potential.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #296425 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 03/27/2015

THIS SPACE FOR FEDERAL OR STATE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM62590

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
FEDERAL 23 12H9. API Well No.
30-015-4180310. Field and Pool, or Exploratory
LIVINGSTON RIDGE DELAWARE11. Sec., T., R., M., or Block and Survey
or Area Sec 26 T22S R31E Mer12. County or Parish
EDDY13. State
NM17. Elevations (DF, KB, RT, GL)*
3546 GL1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____2. Name of Operator
OXY USA INCORPORATEDContact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com3. Address P.O. BOX 50250
MIDLAND, TX 797103a. Phone No. (include area code)
Ph: 432-685-59364. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 26 T22S R31E Mer
At surface NWNW Lot D 941FNL 490FWL 32.367031 N Lat, 103.755078 W Lon
At top prod interval reported below NWNW Lot D 458FSL 525FWL
At total depth Sec 23 T22S R31E Mer
NWNW Lot D 331FNL 600FWL 32.383166 N Lat, 103.754631 W Lon14. Date Spudded
11/24/201415. Date T.D. Reached
12/10/201416. Date Completed
☐ D & A ☒ Ready to Prod.
03/04/201518. Total Depth: MD 12278
TVD 697919. Plug Back T.D.: MD 12250
TVD 697920. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
MUD LOG/SLS22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
16.000	13.375 J55	55.0	0	839	0	730	197	0	0
12.250	9.625 J55	36.0	0	4450	0	2060	667	0	0
8.750	7.000 P110	29.0	0	7682	0	600	281	0	0
6.125	4.500 L80	13.5	0	12250	0	0	0	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6296							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BRUSHY CANYON	7776	12193	7776 TO 12193			OPEN-SLIDING SLEEVES
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7776 TO 12193	29005G TREATED WATER + 75000G 15% HCL ACID + 56714G 15# BXL GEL + 2156251G 18# BXL GEL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/24/2015	03/26/2015	24	→	202.0	0.0	1610.0			ELECTRIC
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	239	131.0	→	202	0	1610	0		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas:Oil Ratio	
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		
			→						

Pending BLM approvals will
subsequently be reviewed
and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #296426 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NM OIL CONSERVATION

ARTESTA DISTRICT

MAR 30 2015

RECEIVED

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	4488	5587	OIL, GAS, WATER	RUSTLER	747
CHERRY CANYON	5588	6667	OIL, GAS, WATER	SALADO	1181
BRUSHY CANYON	6668	6979	OIL, GAS, WATER	BELL CANYON	4488
				CHERRY CANYON	5588
				BRUSHY CANYON	6668

32. Additional remarks (include plugging procedure):

Logs were mailed 3/27/15.

Log Header, Directional Survey, As-Drilled Amended C-102 plat,& WBD are attached.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #296426 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Carlsbad

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 03/27/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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