

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 2/20/15
⁴ API Number 30-015-42489	⁵ Pool Name Lusk; Bone Spring, W.	⁶ Pool Code 41480
⁷ Property Code 39114	⁸ Property Name Regulus 26 Fed	⁹ Well Number 5H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	19S	31E		480	North	667	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	19S	31E		425	North	282	West	Eddy

¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 2/20/15	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
-----------------------------	--	--	-----------------------------------	------------------------------------	-------------------------------------

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
278421	Holly-Frontier 10 Desta Drive, Ste 350W Midland, TX 79710	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas

NM OIL CONSERVATION
ARTESIA DISTRICT
MAR 25 2015
RECEIVED

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBDT	²⁵ Perforations	²⁶ DHC, MC
11/25/14	2/20/15	12907 8348	12854.7	8570 - 12845	

²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement
26"	20"	837	1505 sx CIC; Circ 130 bbls
17-1/2"	13-3/8"	2529	1698 sx CIC; Circ 375 sx
12-1/4"	9-5/8"	4448	2538 sx CIC; Circ 154 sx
8-3/4"	7" & 5-1/2"	12903	1695 sx cmt; Circ 0

V. Well Test Data

Tubing: 2-7/8"

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
3/12/15	3/12/15	3/12/15	24 hrs	433 psi	124 psi

³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method
	208 bbl	817 bbl	223 mcf	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Megan Moravec*
Printed name: Megan Moravec
Title: Regulatory Compliance Analyst
E-mail Address: megan.moravec@dvn.com
Date: 3/24/2015

OIL CONSERVATION DIVISION
Approved by: *[Signature]*
Title: *[Signature]*
Approval Date: 4-2-15

Pending BLM approvals will subsequently be reviewed and scanned *LOO*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0107697

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
REGULUS 26 FED 5H

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: LUCRETIA A MORRIS
lucretia.morris@dvn.com

9. API Well No.
30-015-42489

3a. Address
333 W. SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-552-3303

10. Field and Pool, or Exploratory
LUSK; BONE SPRING WEST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T19S R31E NENE 480FNL 667FEL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(11/25/14-11/29/14) Spud @ 04:00. TD 26? hole @ 837?. RIH w/ 20 jts 20? 94# J-55 BTC csg, set @ 837?. Lead w/ 1205 sx CIC, yld 1.73 cu ft/sk. Tail w/ 300 sx CIC, yld 1.35 cu ft/sk. Disp w/ 281 bbls 8.9# mud. Circ 130 bbls cmt to surf. PT BOPE @ 250/2000 psi, held each test for 10 min, OK. PT csg to 1477 psi, OK.

(12/1/14-12/5/14) TD 17-1/2? hole @ 2529?. RIH w/ 61 jts 13-3/8? 68# J-55 BT csg, set @ 2529?. Lead w/ 1259 sx CIC, yld 1.73 cu ft/sk. Tail w/ 439 sx CIC, yld 1.38 cu ft/sk. Disp w/ 372 bbls FW. Circ 375 sx cmt to surf. PT BOPE @ 250/3000 psi, OK. PT csg to 1500 psi, OK.

(12/12/14-12/16/14) TD 12-1/4? hole @ 4448?. RIH w/ 105 jts 9-5/8? 40# J-55 LTC csg, set @ 4448?. Set DVT @ 2559?. 1st stage lead w/ 515 sx CIC, yld 1.65 cu ft/sk. Tail w/ 550 sx CIC, yld 1.38 cu ft/sk. Disp w/ 298 bbls FW. ETOC 4002?. 2nd stage lead w/ 490 sx CIC, yld 1.65 cu ft/sk. Tail w/

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #289370 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad

Name (Printed/Typed) LUCRETIA A MORRIS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 01/26/2015

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Approved By _____

Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

PD
Pending BLM approvals will subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #289370 that would not fit on the form

32. Additional remarks, continued

185 sx CIC, yld 1.38 cu ft/sk. Disp w/ 193 bbls FW. Circ 122 sx cmt to surf. PT BOPE @ 250/3000 psi, OK. PT csg to 500 psi, OK. Test IBOP @ 250/3000 psi, OK.

(12/18/14-12/20/14) Cmt squeeze as follows: Lead w/ 400 sx CIC, yld 1.73 cu ft/sk. Tail w/ 350 sx CIC, yld 1.35 cu ft/sk. Disp w/ 36 bbls water. Circ 25 bbls to open top tank. PT csg to 800 psi w/ Baker, held for 30 min, OK.

(12/21/14) Cmt squeeze as follows: Lead w/ 48 sx CIC, yld 1.73 cu ft/sk. Disp w/ 63 bbls FW. Circ 32 sx cmt to surf. ETOC @ 4427?.

(1/3/15-1/7/15) TD 8-3/4? hole @ 12907?. RIH w/ 116 jts 5-1/2? 17# P-110 GBCD csg and 183 jts 7? 29# P-110 BT csg, set @ 12903?. 1st Lead w/169 sx POZ 50/50/10 H, yld 2.30 cu ft/sk. 2nd Lead w/ 333 sx POZ 35/65, yld 2.01 cu ft/sk. Tail w/ 1193 sx 50/50/0 H, yld 1.28 cu ft/sk. Disp w/ 407 bbls FW. ETOC 490?. PT csg head to 3000 psi, OK. RR @ 06:00.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **BHL: NMNM0107697**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Regulus 26 Fed 5H

2. Name of Operator
Devon Energy Production Company, L.P.

9. API Well No.
30-015-42489

3a. Address
333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-228-4248

10. Field and Pool or Exploratory Area
Lusk; Bone Spring, W.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**480' FNL & 667' FEL Unit A, Sec 26, T19S, R31E
425' FNL & 282' FWL Unit D, Sec 26, T19S, R31E**

PP: 330' FNL & 455' FEL

11. Country or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/30/15-2/20/15: MIRU WL & PT. TIH & ran CBL, found ETOC @ 2177'. TIH w/pump through frac plug and guns. Perf Bone Spring, 8570'-12845', total 600 holes. Frac'd 8570'-12845' in 15 stages. Frac totals 45,000 gals 15% NEFE Acid, 4,568,150# 30/50 White Sand, 1,891,360#20/40 SLC. ND frac, MIRU PU, NU BOP, DO plugs @ CO to PBTD 12854.7'. CHC, FWB, ND BOP. RIH w/ ESP. RIH w/235 jts 2-7/8" L-80 tbg, set @ 7778.3'. TOP.

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 25 2015

14. I hereby certify that the foregoing is true and correct.

RECEIVED

Name (Printed/Typed)
Megan Moravec

Title **Regulatory Compliance Analyst**

Signature *Megan Moravec*

Date **3/24/2015**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

MS
Pending BLM approvals will subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 25 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. HL: NMNM0107697

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
Devon Energy Production Company, L.P.

8. Lease Name and Well No.
Regulus 26 Fed 5H

3. Address **333 West Sheridan Ave, Oklahoma City, OK 73102** 3a. Phone No. (include area code) **405-228-4248**

9. AFI Well No.
30-015-42489

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool or Exploratory
Lusk; Bone Spring, W.

11. Sec., T., R., M., on Block and Survey or Area
Sec 26, T19S, R31E

12. County or Parish **Eddy** 13. State **NM**

At surface **480' FNL & 667' FEL Unit A, Sec 26, T19S, R31E**

At top prod. interval reported below

At total depth **425' FNL & 282' FWL Unit D, Sec 26, T19S, R31E**

14. Date Spudded **11/25/14** 15. Date T.D. Reached **1/3/15** 16. Date Completed **2/20/15**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
GL: 3494.8

18. Total Depth: MD **12907** 19. Plug Back T.D.: MD **12854.7**
 TVD **8347.54** TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL / Gamma Ray / CCL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20" J-55	94#	0	837		1505 sx CIC		0	130 bbls
17-1/2"	13-3/8" J-55	68#	0	2529		1698 sx CIC		0	375 sx
12-1/4"	9-5/8" J-55	40#	0	4448	DV @ 2559	2538 sx CIC		0	154 sx
8-3/4"	7" & 5-1/2" P-110	29# & 17#	0	12903		1695 sx cmt		2177	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7778.3							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	8570	12845	8570 - 12845		600	open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8570 - 12845	45,000 gals 15% NEFE Acid, 4,568,150# 30/50 White Sand, 1,891,360#20/40 SLC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/20/15	3/12/15	24	→	208	223	817			Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	433psi	124psi	→				1072		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

MD
Pending BLM approvals will
subsequently be reviewed
and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring	7108			Rustler	759
				Top of Salt	1040
				Capitan	2605
				Delaware	4590
				Bone Spring	7108

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Megan Moravec Title Regulatory Compliance Analyst
 Signature Megan Moravec Date 3/24/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.