

Submit To Appropriate District Office Two Copies District I, 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011												
NM OIL CONSERVATION ARTESIA DISTRICT MAR 05 2015 RECEIVED																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Cedar Canyon 16 State 6. Well Number: 12H												
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator OXY USA INC.						9. OGRID 16696												
10. Address of Operator P.O. BOX 50250 MIDLAND, TX 7910						11. Pool name or Wildcat CORRAL DRAW; BONE SPRING												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	M	15	24S	29E		900	SOUTH	860	WEST	EDDY								
BH:	M	16	24S	29E		901	SOUTH	133	WEST	EDDY								
13. Date Spudded 11/7/14		14. Date T.D. Reached 11/22/14		15. Date Rig Released 11/28/14		16. Date Completed (Ready to Produce) 2/13/15		17. Elevations (DF and RKB, RT, GR, etc.) 2926.4'GR										
18. Total Measured Depth of Well 14422'M 8624'V				19. Plug Back Measured Depth 14344'M 8624'V		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run SLS/Mud log/GR										
22. Producing Interval(s), of this completion - Top, Bottom, Name 9704-14214' 2ND BONE SPRING																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
11-3/4"		47# J55		445'		14-3/4"		680sx-surf circ.		n/a								
8-5/8"		32# J55		2965'		10-5/8"		850sx-surf circ.		n/a								
5-1/2"		17# L80		14417'		7-7/8"		1570sx-TOC@600'		n/a								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
25. TUBING RECORD																		
SIZE	DEPTH SET		PACKER SET															
2-7/8"	8059'		8059'															
26. Perforation record (interval, size, and number) 6 SPF @ 14214-14104, 13994-13884, 13774-13664, 13554-13444, 13334-13224, 13114-13004, 12894-12784, 12674-12564, 12454-12344, 12234-12124, 12014-11904, 11794-11684, 11574-11464, 11354-11244, 11134-11024, 10914-10804, 10694-10584, 10474-10364, 10254-10144, 10034-9924, 9814-9704' Total 840 Holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9704-14214'</td> <td>271384g Slick Water + 64408g 15% HCl acid + 2572505g 15# BXL w/ 4824500# sand</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9704-14214'	271384g Slick Water + 64408g 15% HCl acid + 2572505g 15# BXL w/ 4824500# sand				
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28. PRODUCTION																		
Date First Production 2/24/15			Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) ACTIVE											
Date of Test 2/24/15	Hours Tested 24	Choke Size 12/64	Prod'n For Test Period	Oil - Bbl 350	Gas - MCF 0	Water - Bbl. 50	Gas - Oil Ratio 0											
Flow Tubing Press. 500	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. 350	Gas - MCF 0	Water - Bbl. 50	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold							30. Test Witnessed By											
31. List Attachments C103, C104, C102, WBD, Directional Survey, Logs																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name Jana Mendiola		Title Regulatory Coordinator			Date 3/2/15										
E-mail Address: analyn_mendiola@oxy.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. RUSTLER 414'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. SALADO 826'	T. Strawn	T. Kirtland	T. Penn. "B"
B. CASTILE 2014'	T. Atoka	T. Fruitland	T. Penn. "C"
T. LAMAR 2949'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6631'	T. Todilto	
T. Abo	T. Bell Canyon 2995'	T. Entrada	
T. Wolfcamp	T. Cherry Canyon 3726'	T. Wingate	
T. Penn	T. Brushy Canyon 5075'	T. Chinle	
T. Cisco (Bough C)	T. 1 st Bone Spring 7671' T. 2 nd Bone Spring 8540'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology