1625 N. French Dr., Hobbs; NM 88240						
1 1. WELL APTIVO.	17, 2008					
District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division 30-015-36976						
2. Type of Lease						
District IV 1220 South St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NMERESUED 3. State Oil & Gas Lease No.	STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						
4. Reason for filing: 5. Lease Name or Unit Agreement Name STALEY STATE	_					
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: 11						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						
7. Type of Completion: ☐ NEW WELL ☑ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☑ DIFFERENT RESERVOIR ☒ OTHER ART-2609-T						
8. Name of Operator: LRE OPERATING, LLC 9. OGRID: 281994						
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401 11. Pool name or Wildcat:						
Red Lake, Glorieta-Yeso NE (96836) Red Lake, Queen-Grayburg-San Andres (51300)						
12.Location Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line Co	unty					
Surface: L 30 17-S 28-E 1650 South 330 West Ed	dy					
BH:	DVD.					
13. Date Spudded 14. Date T.D. Reached 15. Date Drilling Rig Released 16. Date Completed (Ready to Produce WO: 2/6/15 17. Elevations (DF and RT, GR, etc.): 3586' G						
18. Total Measured Depth of Well 19. Plug Back Measured Depth 4711' (CBP @ 3000') 20. Was Directional Survey Made? Yes Induction, Density/Neutron, CBL						
22. Producing Interval(s), of this completion - Top, Bottom, Name 1686'-1910'- Upper SA; 2047'-2408' - Middle SA; 2600'-2900' - Lower SA						
23. CASING RECORD (Report all strings set in well)						
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PUL 8-5/8" 24# J-55 432' 12-1/4" 375 sx Cl C 0'	LED					
5-1/2" 17# J-55 4753' 7-7/8" 500 sx 35/65 Poz/C 0'						
+ 550 sx C						
24. LINER RECORD 25. TUBING RECORD						
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER S	ET					
2-7/8" 2723' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
1686'-1910', 32-0.4" holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED						
2047'-2408', 36-0.4" holes 2600', 2900' 30-0.4" holes 1500 gals 7.5% HCL; fraced w/27,904# 100 mesh 174,921# 40/70 Brady sand in slick water	&					
	1500 gals 7.5% HCL; fraced w/28,175# 100 mesh &					
	1500 gals 7.5% HCL; fraced w/29,793# 100 mesh &					
28. PRODUCTION						
Date First Production READY Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Pumping						
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil R. Soon Test Period:	atio					
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)						
Press. Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By:						
Plan to Sell Jerry Smith						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						
33. If an on-site burial was used at the well, report the exact location of the on-site burial:						
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief						
Signature Printed Name Mike Pippin Title: Petroleum Engineer Date: 2/8/15						
E-mail Address: mike@pippinllc.com						

INSTRUCTIONS

STALEY STATE #11 - Recompleted to San Andres

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A" T. Penn. "B" T. Penn. "C" T. Penn. "D"		
T. Salt	T. Strawn	T. Kirtland			
B. Salt	T. Atoka	T. Fruitland			
T. Yates	T. Miss	T. Pictured Cliffs			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen 988'	T. Silurian	T. Menefee	T. Madison		
T. Grayburg 1382'	T. Montoya	T. Point Lookout	T. Elbert T. McCracken		
T. San Andres 1736'	T. Simpson	T. Mancos			
T. Glorieta 3137'	T. McKee	T. Gallup	T. Ignacio Otzte T.Granite		
T. Yeso 3238'	T. Ellenburger	Base Greenhorn			
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware Sand	T. Morrison			
T. Drinkard	T. Bone Springs	T.Todilto			
T. Abo	T.	T. Entrada			
T. Wolfcamp_	T.	T. Wingate			
T. Penn	T.	T. Chinle			
T. Cisco (Bough C)	T.	T. Permian			

			OIL OR GAS SANDS OR ZONES
No. 1, from	toto	No. 3, from	toto
No. 2, from	to	No. 4, from	to
		TANT WATER SANDS	
Include data on rate of	water inflow and elevation to wh	ich water rose in hole.	
No. 1, from	to	feet	••••••
		feet	
	LITHOLOGY REC	ORD (Attach additional sheet if	necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
			,				
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	1						
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