

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico NM OIL CONSERVATION Energy, Minerals and Natural Resources ARTESIA DISTRICT FEB 10 2015 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED				Form C-105 July 17, 2008				
1. WELL API NO. 30-015-36976										
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name STALEY STATE 6. Well Number: 11						
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER ART-2609-T										
8. Name of Operator: LRE OPERATING, LLC				9. OGRID: 281994						
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836) Red Lake, Queen-Grayburg-San Andres (51300)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	30	17-S	28-E		1650	South	330	West	Eddy
BH:										
13. Date Spudded 8/26/09	14. Date T.D. Reached 9/7/09	15. Date Drilling Rig Released 9/8/09		16. Date Completed (Ready to Produce) WO: 2/6/15		17. Elevations (DF and RKB, RT, GR, etc.): 3586' GR				
18. Total Measured Depth of Well 4770'		19. Plug Back Measured Depth 4711' (CBP @ 3000')		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron, CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 1686'-1910' - Upper SA; 2047'-2408' - Middle SA; 2600'-2900' - Lower SA										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24# J-55		432'		12-1/4"		375 sx CI C		0'
5-1/2"		17# J-55		4753'		7-7/8"		500 sx 35/65 Poz/C		0'
								+ 550 sx C		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2-7/8"	2723'				
26. Perforation record (interval, size, and number) 1686'-1910', 32-0.4" holes 2047'-2408', 36-0.4" holes 2600'-2900', 30-0.4" holes <u>Existing Yeso Perfs @ 3143'-4567'</u>					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					1686'-1920'		1500 gals 7.5% HCL; fraced w/27,904# 100 mesh & 174,921# 40/70 Brady sand in slick water			
					2047'-2408'		1500 gals 7.5% HCL; fraced w/28,175# 100 mesh & 297,875# 40/70 Brady sand in slick water			
					2600'-2900'		1500 gals 7.5% HCL; fraced w/29,793# 100 mesh & 256,424# 40/70 Brady sand in slick water			
28. PRODUCTION										
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping				
Date of Test Soon	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Plan to Sell							30. Test Witnessed By: Jerry Smith			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title: Petroleum Engineer		Date: 2/8/15				
E-mail Address: mike@mippinllc.com										

STALEY STATE #11 – Recompleted to San Andres

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -