

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple--See Attached
2. Name of Operator DEVON ENERGY PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: ERIN WORKMAN Email: ERIN.WORKMAN@DVN.COM		7. If Unit or CA/Agreement, Name and/or No. 891005247X
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-7970	8. Well Name and No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory PADUCA
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company LP respectfully requests to flare those wells that fall behind lease 891005247X. Please see attached document for a complete list of those wells. Flaring is due to the CDU Boosters being down.

NM OIL CONSERVATION

ARTESIA DISTRICT

MAR 30 2015

RECEIVED

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

See Attachment: PDF list of wells

8/20 3/31/15
Accepted for record
RECORDED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #248718 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/09/2014 (14CQ0240SE)	
Name (Printed/Typed) ERIN WORKMAN	Title REGULATORY COMPLIANCE PROF
Signature (Electronic Submission)	Date 06/08/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #248718 that would not fit on the form

5. Lease Serial No., continued

NMNM036379
NMNM037489

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70928X	NMNM037489	COTTON DRAW UNIT 117H	30-015-38434-00-S1	Sec 34 T24S R31E SWSE 160FSL 2280FEL
NMNM70928X	NMNM036379	COTTON DRAW UNIT 122H	30-015-38453-00-S1	Sec 35 T24S R31E NENW 160FNL 1345FWL
NMNM70928X	NMNM036379	COTTON DRAW UNIT 125H	30-015-38608-00-S1	Sec 35 T24S R31E NWNW 160FNL 1345FEL
NMNM70928X	NMNM036379	COTTON DRAW UNIT 135H	30-015-38533-00-S1	Sec 2 T25S R31E SESW 200FSL 1600FWL
NMNM70928X	NMNM036379	COTTON DRAW UNIT 136H	30-015-38534-00-S1	Sec 2 T25S R31E SESW 200FSL 1650FWL
NMNM70928X	NMNM036379	COTTON DRAW UNIT 137H	30-015-38556-00-S1	Sec 2 T25S R31E SESW 200FSL 1700FWL

WELL	SEC/T/R	API	POOL	LEASE
COTTON DRAW UNIT #117H	Sec. 34, T24S, R31E	30-015-38434	PADUCA; BONE SPRING (O)	891005247X
COTTON DRAW UNIT #122H	Sec. 35, T24S, R31E	30-015-38453	PADUCA; BONE SPRING (O)	891005247X
COTTON DRAW UNIT #125H	Sec. 35 T24S, R31E	30-015-38608	PADUCA; BONE SPRING (O)	891005247X
COTTON DRAW UNIT #135H	Sec. 2, T24S, R31E	30-015-38533	PADUCA; BONE SPRING (O)	891005247X
COTTON DRAW UNIT #136H	Sec. 2, T24S, R31E	30-015-38534	PADUCA; BONE SPRING (O)	891005247X
COTTON DRAW UNIT #137H	Sec. 2, T24S, R31E	30-015-38556	PADUCA; BONE SPRING (O)	891005247X
COTTON DRAW UNIT #157H	Sec. 25, T24S, R31E	30-015-40584	PADUCA; DELAWARE, NORTH	891005247X
COTTON DRAW UNIT #159H	Sec. 18, T24S, R31E	30-015-40385	COTTON DRAW; DELAWARE, SOUTH	891005247X
COTTON DRAW UNIT #163H	Sec. 11, T24S, R31E	30-015-39375	POKER LAKE; DELAWARE, SOUTH	891005247X
COTTON DRAW UNIT #164H	Sec. 11, T24S, R31E	30-015-39376	COTTON DRAW; DELAWARE, SOUTH	891005247X
COTTON DRAW UNIT #167H	Sec. 25, T24S, R31E	30-015-41385	PADUCA; BONE SPRING (O)	891005247X

Cotton Draw Unit 135H
30-015-38533
Devon Energy Production Co.
March 24, 2015
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

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