

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891005247F8. Well Name and No.
Multiple--See Attached **CDU 114**9. API Well No.
Multiple--See Attached **30-015-37412**10. Field and Pool, or Exploratory
Multiple--See Attached11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: ERIN WORKMAN

DEVON ENERGY PRODUCTION CO EMail: ERIN.WORKMAN@DVN.COM

3a. Address

333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-7970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests to flare those wells that fall behind lease #89100524F. Please attached document for a complete list of those wells. Flaring is due to the CDU Boosters being down.

NM OIL CONSERVATION

ARTESIA DISTRICT

MAR 30 2015

See Attachment: Word Document

800 3/31/15
ACCEPTED FOR RECORD
NM OOD**SEE ATTACHED FOR**
CONDITIONS OF APPROVAL**RECEIVED***Some wells have to be submitted on different sundry. see 3rd page*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #248716 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by CATHY QUEEN on 06/09/2014 (14CQ0241SE)

Name (Printed/Typed) ERIN WORKMAN

Title **REGULATORY COMPLIANCE PROPOSAL**

Signature (Electronic Submission)

Date 06/08/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #248716 that would not fit on the form

5. Lease Serial No., continued

NMNM012121
NMNM036379
NMNM037489

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70928G	NMNM012121	COTTON DRAW UNIT 110H	30-015-36406-00-S1	Sec 25 T24S R31E SWSW 660FSL 660FWL 32.182849 N Lat, 103.737915 W Lon
NMNM70928G	NMNM037489	COTTON DRAW UNIT 114	30-015-37410-00-S1	Sec 34 T24S R31E NWNE 330FNL 1980FEL
NMNM70928G	NMNM012121	COTTON DRAW UNIT 119H	30-015-37447-00-S1	Sec 26 T24S R31E NENE 330FNL 800FEL
NMNM70928G	NMNM012121	COTTON DRAW UNIT 120H	30-015-37404-00-S1	Sec 26 T24S R31E NENW 330FNL 2145FWL
NMNM70928G	NMNM012121	COTTON DRAW UNIT 121H	30-015-37409-00-S1	Sec 26 T24S R31E NWNW 330FNL 660FWL
NMNM70928G	NMNM036379	COTTON DRAW UNIT 151H	30-015-38610-00-S1	Sec 35 T24S R31E NENW 200FNL 660FWL
NMNM70928G	NMNM036379	COTTON DRAW UNIT 152H	30-015-38609-00-S1	Sec 35 T24S R31E SENW 200FNL 1980FWL

10. Field and Pool, continued

POKER LAKE

WELL	SEC/T/R	API	POOL	LEASE
COTTON DRAW UNIT #110H	Sec. 25, T24S, R31E	30-015-36406	SEISMIC MONITOR, DELAWARE	891005247F
COTTON DRAW UNIT #114	Sec. 34 T24S, R31E	30-015-37410	POKER LAKE; DELAWARE, SOUTH	891005247F
COTTON DRAW UNIT #119H	Sec. 26, T24S, R31E	30-015-37447	PADUCA; BONE SPRING (O)	891005247F
COTTON DRAW UNIT #120H	Sec. 26, T24S, R31E	30-015-37404	PADUCA; BONE SPRING (O)	891005247F
COTTON DRAW UNIT #121H	Sec. 26, T24S, R31E	30-015-37409	PADUCA; BONE SPRING (O)	891005247F
COTTON DRAW UNIT #150H	Sec. 34, T24S, R31E	30-015-38536	PADUCA; BONE SPRING (O)	891005247F
COTTON DRAW UNIT #151H	Sec. 35, T24S, R31E	30-015-38610	PADUCA; BONE SPRING (O)	891005247F
COTTON DRAW UNIT #152H	Sec. 35, T24S, R31E	30-015-38609	PADUCA; BONE SPRING (O)	891005247F
COTTON DRAW UNIT #153H	Sec. 3, T24S, R31E	30-015-37535	PADUCA; DELAWARE, NORTH	891005247F
COTTON DRAW UNIT #154H	Sec. 3, T24S, R31E	30-015-38952	COTTON DRAW; DELAWARE, SOUTH	891005247F
COTTON DRAW UNIT #155H	Sec. 35 T24S, R31E	30-015-38607	COTTON DRAW; DELAWARE, SOUTH	891005247F
COTTON DRAW UNIT #156H	Sec. 35, T24S, R31E	30-015-38557	POKER LAKE; DELAWARE, SOUTH	891005247F

Hobbs

to
Hobbs
Hobbs
Hobbs

must be submitted on separate sundry
under "Hobbs"

Cotton Draw Unit 114
30-015-37410
Devon Energy Production Co.
March 25, 2015
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

032515 JAM