Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires:		
ease Seri		 	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMNM037489 6. If Indian, Allottee		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891005247F		
Type of Well Gas Well □ Other				8. Well Name and No. COTTON DRAW UNIT 114		
Name of Operator DEVON ENERGY PRODUCT		.9. API Well No. 30-015-37410-00-S1				
		e No. (include area code) 5-552-3622		10. Field and Pool, or Exploratory COTTON DRAW		
4. Location of Well (Footage, Sec., T			11. County or Parish, and State			
Sec 34 T24S R31E NWNE 33			EDDY COUNT	ΓΥ, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO INDICAT	TE NATURE OF N	NOTICE, RE	PORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	☐ Acidize ☐ D	eepen	☐ Production	on (Start/Resume)	■ Water Shut-Off	
_	🗖 Alter Casing 🔲 Fi	acture Treat	☐ Reclamate	tion	■ Well Integrity	
☐ Subsequent Report	Casing Repair N	ew Construction	□ Recomple	ete	Other ·	
☐ Final Abandonment Notice	☐ Change Plans ☐ Pl	ug and Abandon.	□ Tempora	rily Abandon		
	☐ Convert to Injection ☐ Pl	Plug Back		sposal		
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final Devon Energy Production Company (30-015-37410) Central Tank (1986)	npany, LP respectfully requests to fla Battery. Intermittent flaring due to DC	ce locations and measure on file with BLM/BIA in file with BLM/BIA in file completion or recould requirements, including the completion of recountry to the completion of the	red and true vert Required subsimpletion in a neing reclamation, w Unit 114 w We are is: 200 MCF	ical depths of all perti- equent reports shall b w interval, a Form 31 have been completed ### APPO IT	inent markers and zones. e filed within 30 days 60-4 shall be filed once	
Cotton Draw Unit 125H	30-015-38608	SEE A'	ттасн	ED FOR	MAR 3 0 201	
Cotton Draw Unit 151H Cotton Draw Unit 152H	30-015-38610 ~ 30-015-38609 ~	92511		OF APPR		
	Electronic Submission #295216 verifi For DEVON ENERGY PRODUC itted to AFMSS for processing by JEN	TON CO LP, sent to NIFER SANCHEZ or	o the Carlsbac n 03/25/2015 (d 15JAS0247SE)		
Name(Printed/Typed) MEGAN M	OHAVEC	Title REGULA	ATORY ANAI	LYST		
Signature (Electronic S	ubmission)	Date 03/17/20)15	APPRO	VFD	
	THIS SPACE FOR FEDER	AL OR STATE O	OFFICE USI	# <i>///</i>	1/)	
Approved By		Title		MAR 25	2015 Date	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equi which would entitle the applicant to conduct.	Office	ļ ļ	GREAU OF LAY D	MCHAGEMENT IN DEFIN		
	J.S.C. Section 1212, make it a crime for any attements or representations as to any matter		willfully to make	e to any department or	r agency of the United	

Additional data for EC transaction #295216 that would not fit on the form

32 Additional remarks, continued Cotton Draw Unit 155H Cotton Draw Unit 156H

-supmit these on separate sundry under 4 Hobbs.

Cotton Draw Unit 114 30-015-37410 Devon Energy Production Co. March 25, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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