Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

OMB NO. I	U	J4-	UΙ
Expires: July	y :	31,	20
ease Serial No			

SUNDRY Do not use the abandoned we	Lease Serial No. NMNM037489      If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 891005247F						
1. Type of Well  A Oil Well Gas Well Oth	8. Well Name and No. COTTON DRAW UNIT 114						
Name of Operator Contact: MEGAN MORAVEC DEVON ENERGY PRODUCTION CO EMail: megan.moravec@dvn.com					9. API Well No. 30-015-37410-00-S1		
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone N Ph: 405-5	o. (include area code) 52-3622	)	10. Field and Pool, or Exploratory COTTON DRAW			
4. Location of Well (Footage, Sec., T.					11. County or Parish,	and State	
Sec 34 T24S R31E NWNE 33	OFNL 1980FEL			EDDY COUNT	Y, NM .		
12. CHECK APPR	ROPRIATE BOX(ES) TO I	NDICATI	E NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF AC							
- N	☐ Acidize	. 🔲 Dee	epen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Fra	cture Treat	□ Reclam	nation	■ Well Integrity	
☐ Subsequent Report	Casing Repair	□ Nev	v Construction	□ Recom	plete	Other	
☐ Final Abandonment Notice	□ Change Plans	🗖 Plu	g and Abandon.	Tempo	rarily Abandon		
	☐ Convert to Injection	☐ Plu	g Back	■ Water	Disposal		
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Devon Energy Production Con (30-015-37410) Central Tank I requesting 90 days to start Ma 500 BOPD. The following wells Cotton Draw Unit 110H Cotton Draw Unit 115H Cotton Draw Unit 122H Cotton Draw Unit 125H Cotton Draw Unit 151H Cotton Draw Unit 151H Cotton Draw Unit 152H	k will be performed or provide the operations. If the operation result and onment Notices shall be filed nal inspection.)  In pany, LP respectfully requestatery. Intermittent flaring of rch 2, 2015 through June 1 is are included:  30-015-38406 30-015-38453 30-015-38608 30-015-38609	e Bond No. o ts in a multip only after all ests to flar due to DCF , 2015. Am	e the Cotton Dray ounit going down ount to be flared  SEE A	Required sumpletion in a ing reclamatic w Unit 114 i. We are is: 200 MC	bsequent reports shall be new interval, a Form 316 in, have been completed.	filed within 30 days 0-4 shall be filed once and the operator has  3/3/3/  OTHER STATES  MAR 3 0 2015	
14. I hereby certify that the foregoing is  Commi  Name (Printed/Typed) MEGAN M	Electronic Submission #295 For DEVON ENERGY itted to AFMSS for processin	PRODUCT	ON CO LP, sent to IFER SANCHEZ or	o the Carlsb	oad 5 (15JAS0247SE)		
Signature (Electronic St			Date 03/17/20		VBbbU/	VFD	
	THIS SPACE FOR	FEDERA	L OR STATE (	OFFICE U	SE //	1//	
Approved By			Title		// MAR 25	2015 Date	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equi which would entitle the applicant to conduc	table title to those rights in the sul ct operations thereon.	bject lease	Office		TO DI ODA FIEL	MAGEMENT D OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 U. States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a crir atements or representations as to a	me for any pe any matter wi	rson knowingly and thin its jurisdiction.	willfully to my	tke to any department or a	agency of the United	

Additional data for EC transaction #295216 that would not fit on the form 32 Additional remarks, continued Cotton Draw Unit 155H Cotton Draw Unit 156H -supmit these on separate sundry under 4 Hobbs.

## Cotton Draw Unit 114 30-015-37410 Devon Energy Production Co. March 25, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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