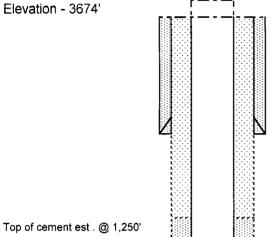
Submit 1 Copy To Appropriate District SERVATION State of New Mexico Office NW OIL CONSERVATION State of New Mexico District I – (575) 393-6161 ARTESIA DISTRICTENERGY, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 APR 0 1 2015 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210	Form C-103 Revised August 1, 2011
	WELL API NO. 30-015-21333
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NMS244CTVFD	STATE X FEE
District IV - (505) 476-3460 RECLIVED Santa Fe, NM 8/505 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	ETZ STATE UNIT
1. Type of Well: Oil Well X Gas Well Other	8. Well Number 119
2. Name of Operator COG OPERATING LLC	9. OGRID Number 229137
3. Address of Operator 600 W. ILLINOIS AVE., MIDLAND, TEXAS 79701	10. Pool name or Wildcat GRAYBURG-JACKSON
4. Well Location	
, ,	eet from the WEST line
Section 16 Township 17S Range 30E	NMPM EDDY County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,672' - GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK \square PLUG AND ABANDON X REMEDIAL WORK \square ALTERING CASING \square	
TEMPORARILY ABANDON	
PULL OR ALTER CASING	JOB []
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion.	
1) SET 4-1/2" CIBP @ 2,500'; PUMP 60 SXS. CMT. @ 2,500'-2,020' (GB/S.A.PER	FS ON PERFS): WOC X TAG
2) CIRC. WELL W/ PXA FLUID.	
 3) PERF. X ATTEMPT TO SQZ. 45 SXS. CMT. @ 1,065'-955' (B/SALT); WOC X TAG CMT. PLUG. 4) PERF. X ATTEMPT TO SQZ. 110 SXS. CMT. @ 590'-260' (T/SALT,8-5/8"CSG.SHOE, T/ANHY.); WOC X TAG. 	
5) PERF. X CIRC. TO SURF., FILLING ALL ANNULI, 25 SXS. CMT. @ 63'-3'.	
6) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.	
DUDING THE BROCEDURE WE BLAN TO USE THE GLOSED LOOP SYSTEM W/	CTEEL TANK AND HALL CONTENTS
DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM W/ A TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.	Approved for plugging of well bore only.
CONDITIONS OF APPROVAL ATTACHED	Liability under bond is retained pending receip of C-103 (Subsequent Report of Well Plugging)
Approval Granted providing work is Rig Release Date:	which may be found at OCD Web Page under Forms, www.cmard.state.nm.us/ocd.
Completed by	- Sectional dispersion
412/2016	
sve is true and complete to the best of my knowledge	and belief.
SIGNATURE CONTROL TITLE: AGENT	DATE: 03/28/15
Type or print name: DAVID A. EYLER E-mail address: DEYLER@MILAGRO-	RES.COM PHONE: 432.687.3033
Al mo	180 A/2 bair
APPROVED BY: TITLE UST TIT	DOI (DATE T) DOD
See Attached COA'S	·
Dee HITTORIC CONT	

Concho

Lease & Well # ETZ State Unit # 119 30-015-21333

K.16 - 175-30E 1650 FSL ; 2630 FWL.



KB-

8 5/8" 20# @ 485', 15 sx cmt, circ.

Tubing: 88 Jts 2 3/8" 4.7# J-55 @ 2,796

ASSUME Rods:

3/4" (//0?) 2 x 1.5 . 10' pump

Queen perfs: 2070 - 76', 12 holes Frac w/30,000 GFW & 30,000# 20/40 sd.

Grayburg/San Andres perfs: 2556 - 2807, 15 holes · Acidize w/1500 gal, Frac w/20,000 GFW, 360 sx sd

PBTD - 2,828'

4 1/2" 9.5# csg @ 2,859", c/w 450 sx C, 7# salt, 1/4# cf Bridged off during displacement, est. top of cmt 1,250' +-.

Concho

<u>Lease & Well #</u> ETZ State Unit # 119° **30 - 015 - 21333**

