

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-25653
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM-59385
7. Lease Name or Unit Agreement Name H.B. 3 Federal
8. Well Number #1
9. OGRID Number
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Unit Petroleum

3. Address of Operator
P.O. Box 702500 Tulsa, Ok 74170-2500

4. Well Location
Unit Letter : 1980 feet from the FSL line and 1980 feet from the FE line
Section 3 Township 24S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Anticipate Start Date 5/1/15

Test csg and determine interval responsible for water production.

1. Pull test anchors and MIRU well service unit.
2. Clean up around wellhead
3. NU BOP w/ 2 7/8" pipe rams and POOH w/tbg.
4. Possible bridge from csg leak.
5. TIH w/ 7" 10k RBP and spot sand & pkr.
6. SET RBP at 5,500' and test at 500 psi.
7. Move packer up the hole +/- 500 ft at a time and test casing. Last report stated csg leak at 3499-3463'. Isolate casing leak.
8. If leak is detected, set test pkr, need to get injection rate. Release test pkr. POOH.
9. TIH with cement retainer, load and test csg.
10. MIRU cement truck, pump sufficient amount to repair leak. WOC.
11. PU BHA, TIH tag cmt PU power swivel. Drill out squeeze.
12. LD BHA & PS. Release all rental equipment. Rod up and move pumping unit to location.
13. Clean location & return well to production.

NM OIL CONSERVATION

ARTESIA DISTRICT

APR 07 2015

RECEIVED

Spud Date: 7/22/87

Rig Release Date: 9/15/87

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chester TITLE Engineer DATE 4/1/15

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: JD Dade TITLE District Engineer DATE 4/8/2015

Conditions of Approval (if any):