

Office

Revised July 18, 2013

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-015-28164

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lakewood Farms SWD 18

8. Well Number

1

9. OGRID Number

229137

10. Pool name or Wildcat

SWD;Cisco Canyon 96186

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

COG Operating LLC

3. Address of Operator

One Concho Center, 600 W Illinois Ave, Midland, TX 79701

4. Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West line
Section 18 Township 19S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3385

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: Casing/ RR ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/26/15 Load and test 9-5/8 casing to 500psi for 30 mins, good test. TIH laying down tbg 900ft at a time. SDFN.

1/27/15 TIH w/tbg 900ft at a time. POOH LD tbg. SI blind rams on BOP. RD, clean location.

1/28/15 RU. PU 8-3/4" bit and 8 4-3/4" drill collars. SI BOP and tbg.

1/29/15 TIH and drill out CIBP. TIH pushing plug to 3029'. POOH. SI BOP and tbg.

1/30/15 Tag at 7054'. PU swivel, tried to reverse circ pressure on 9-5/8 500psi and climbing. Circ conventional, rotate down to 7153'. Drill on CIBP and cement. Drilled to 7165'. PU circ hole.

1/31/15 Well circ 2bbl a min overnight. Start drilling 7165'. Pressure in tbg increasing. Pressure did not fall off continued to 2000psi. Could not pump thru bit. POOH w/bit sub and bit.

2/01/15 Off load 7" csg. 2/02/15 PU new 8-3/4" bit and bit sub. TIH w/ 4-3/4" drill collars. Tag up 2165, start drilling to 2212'.

2/03/15 Drill out CIBP and Cement plug at 7212'. Circ wellbore clean.

2/04/15 At 7459', drill to 7520'. Circ. Drill to 7640'. 2/05/15 Drilling from 7666 to 8330. 2/06/15 Drilling from 8330 to 8512

2/07/15 POOH w/tbg and collars. LD bit. RBIH w/tbg open ended to 8650'. Spot Class H open hole cement plug. Pull up to 8400', circ hole clean. Run 194jts. of 7" 26# HCL-80 LTC csg. Shoe set @ 8359'. 1st DVT @ 6394'. 2nd DVT @ 922'.2/08/15 Continue running csg. Intall 7" swedge. Test csg to 5000psi. 1st stage cmt pump 20bbls mudwash+20bbl FW spacer+375sx Class H. Drop plug, displace with 318 bbls FW. Bump plug with 2200psi at 15:06 MST. Float held. Drop stage opening tool. Pressure up and open DVT @ 1000psi. Circ 23sx to pit. 2nd stage cmt pump 20bbls FW spacer+400sx Class C+400sx class C blend. Drop plug, displace w/245bbls FW. Close stage tool w/3309psi at23:40 MST. Drop DVT/ECP opening tool. Pressure up and open DVT @ 1518psi. 3rd stage cmt pump 125sx Class C. Drop plug, displace w/35bbls.

Close tool with 1900psi at :36 MST on 2/9/15. RD cementers.

2/09/15 WOC 2/10/15 WOC 2/11/15 Remove 9" BOP, install 7-1/16" BOP. TIH w/6-1/8" bit and sub, 8 4-3/4 collars, top sub. Drill on FPC.

2/12/15 Drill on FPS at 939'. Tag DVT @ 6356'. Drill to 6394, circ hole clean.

2/13/15 Drilling out DV tool. Fell through DV tool. LD swivel. TIH to PBTD. Tagged up at 8323. POOH.

2/14/15 POOH LD tbg, subs, collars and bit. TIH run CBL from PBTD to 5000'. Log from 1200' to surface. Tagged 8336. RD wireline.

Close blinds. Test casing to 500psi, good test. ND BOP. RR.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K. Castillo TITLE Lead Regulatory Analyst DATE 4/06/15Type or print name Kanicia Castillo E-mail address: kcastillo@concho.com PHONE: 432-685-4332

For State Use Only

APPROVED BY: [Signature] TITLE State Regulator DATE 4/8/15

Conditions of Approval (if any):